(A free translation of the original in Portuguese)

Desenvix Energias Renováveis S.A.

Quarterly Information (ITR) at June 30, 2013 and report on review of quarterly information

(A free translation of the original in Portuguese)

Report on review of quarterly information

To the Board of Directors and Stockholders
Desenvix Energias Renováveis S.A.

Introduction

We have reviewed the accompanying parent company and consolidated interim accounting information of Desenvix Energias Renováveis S.A., included in the Quarterly Information Form (ITR) for the quarter ended June 30, 2013, comprising the balance sheet as at that date and the statements of operations and comprehensive income (loss) for the quarter and six-month period then ended, and the statements of changes in equity and cash flows for the six-month period then ended, and a summary of significant accounting policies and other explanatory information.

Management is responsible for the preparation of the parent company interim accounting information in accordance with the accounting standard CPC 21, Interim Financial Reporting, of the Brazilian Accounting Pronouncements Committee (CPC), and of the consolidated interim accounting information in accordance with CPC 21 and International Accounting Standard (IAS) 34 - Interim Financial Reporting issued by the International Accounting Standards Board (IASB), as well as the presentation of this information in accordance with the standards issued by the Brazilian Securities Commission (CVM), applicable to the preparation of the Quarterly Information (ITR). Our responsibility is to express a conclusion on this interim accounting information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and International Standards on Reviews of Interim Financial Information (NBC TR 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Brazilian and International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the parent company interim information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying parent company interim accounting information included in the quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21 applicable to the preparation of the Quarterly Information, and presented in accordance with the standards issued by the CVM.

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Desenvix Energias Renováveis S.A.

Conclusion on the consolidated interim information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying consolidated interim accounting information included in the quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21 and IAS 34 applicable to the preparation of the Quarterly Information, and presented in accordance with the standards issued by the CVM.

Other matters - statements of value added

We have also reviewed the parent company and consolidated statements of value added for the six-month period ended June 30, 2013. These statements are the responsibility of the Company's management, and are required to be presented in accordance with standards issued by the CVM applicable to the preparation of Quarterly Information (ITR) and are considered supplementary information under IFRS, which do not require the presentation of the statement of value added. These statements have been submitted to the same review procedures described above and, based on our review, nothing has come to our attention that causes us to believe that they have not been prepared, in all material respects, in a manner consistent with the parent company and consolidated interim accounting information taken as a whole.

Florianópolis, August 14, 2013

PricewaterhouseCoopers

PricewaterhouseCoopers
Auditores Independentes
CRC 2SP000160/O-5 "F" SC

Mario Tannhauser Jr.

Mario Miguel Tomaz Tannhauser Junior
Contador CRC 1SP217245/O-8 "S" SC

Desenvix Energias Renováveis S.A.

Balance sheet

All amounts in thousands of reais

(A free translation of the original in Portuguese)

Assets	**Parent** June 30, 2013	**Parent** December 31, 2012	**Consolidated** June 30, 2013	**Consolidated** December 31, 2012 (restated)	**Consolidated** January 1, 2012 (restated)
Current assets					
Cash and cash equivalents (Note 5)	603	7,126	31,032	124,677	38,981
Restricted financial investments					24,799
Accounts receivable (Note 6)	1,131	1,334	23,833	27,410	34,535
Dividends receivable (Note 11(a))	4,403	14,913		1,154	
Taxes recoverable	1,531	1,843	4,906	4,650	3,559
Inventories			1,023	983	696
Other assets	83	693	2,739	4,503	18,226
	7,751	25,909	63,533	163,377	120,796
Investments held for sale (Note 30)		16,976		16,976	25
	7,751	42,885	63,533	180,353	120,821
Non-current assets					
Restricted financial investments (Note 7)	12,047	4,938	46,838	40,023	32,081
Related parties (Note 11)	76,444	128,124	47,128	43,425	33,680
Deferred income tax and social contribution (Note 23)			17,847	5,604	2,051
Investments in non-subsidiary entities at fair value	81,209	81,213	81,209	81,213	74,258
Other assets			309	27	61
	169,700	214,275	193,331	170,292	142,131
Investments (Note 8)	601,008	582,934	138,899	108,605	63,283
Property, plant and equipment (Note 9)	509	497	1,271,881	1,299,899	1,195,238
Intangible assets (Note 10)	17,252	17,183	118,768	115,388	144,953
Investment properties (Note 31)	25,308	21,419	25,308	21,419	21,419
	644,077	622,033	1,554,856	1,545,311	1,424,893
Total assets	821,528	879,193	1,811,720	1,895,956	1,687,845

Liabilities and equity	**Parent** June 30, 2013	**Parent** December 31, 2012	**Consolidated** June 30, 2013	**Consolidated** December 31, 2012 (restated)	**Consolidated** January 1, 2012 (restated)
Current liabilities					
Trade payables (Note 12)	1,870	3,077	106,748	108,899	138,953
Borrowings (Note 13)	14,367	18,695	69,590	70,366	80,749
Related parties (Note 11)	8,457	50,641	5,375	30,078	123,060
Concessions payable (Note 14)			6,339	6,255	5,371
Salaries and payroll charges	1,331	1,978	4,041	4,240	2,756
Taxes and contributions (Note 15)	9,227	11,033	11,910	14,767	12,477
Income tax and social contribution (Note 23)			4,728	5,875	4,369
Provision for electric power contracts			11,020	33,058	
Proposed dividends			47	47	529
Land - Rights of way		2,037		2,037	2,037
Other liabilities (Note 16)	2,008	3	21,736	27,267	8,344
	37,260	87,464	241,534	302,889	378,645
Non-current liabilities					
Borrowings (Note 13)	99,260	98,910	814,629	831,850	633,832
Deferred income tax (Note 23)	3,409	6,676	4,804	6,676	6,924
Concessions payable (Note 14)			54,722	55,015	66,593
Other liabilities (Note 16)	3,435		17,131	12,061	3,715
	106,104	105,586	891,286	905,602	711,064
Total liabilities	143,364	193,050	1,132,820	1,208,491	1,089,709
Equity attributable to the owners of the Parent company (Note 18)					
Share capital	665,312	665,312	665,312	665,312	546,787
Carrying value adjustments	44,432	44,432	44,432	44,432	41,867
Revenue reserves	(23,601)	8,448	(23,601)	8,448	7,867
Retained earnings (accumulated deficit)	(7,979)	(32,049)	(7,979)	(32,049)	
	678,164	686,143	678,164	686,143	596,521
Non-controlling interests			736	1,322	1,615
Total equity	678,164	686,143	678,900	687,465	598,136
Total liabilities and equity	821,528	879,193	1,811,720	1,895,956	1,687,845

The accompanying notes are an integral part of these consolidated and parent company financial statements.

Desenvix Energias Renováveis S.A.

Statement of operations
Quarters ended June 30

All amounts in thousands of reais unless otherwise stated (A free translation of the original in Portuguese)

	Parent		Consolidated	
	2013	**2012**	**2013**	**2012**
Revenue				
Electric power supply			36,642	39,838
Services rendered	2,004	1,306	6,302	6,337
Net operating revenue (Note 19)	2,004	1,306	42,944	46,175
Cost of electric power supply (Note 20)			(25,154)	(18,975)
Services cost (Note 20)	(1,233)	(1,350)	(4,861)	(4,006)
Gross profit (loss)	771	(44)	12,929	23,194
General and administrative (Note 20)	(4,018)	(3,856)	(8,753)	(8,879)
Other operating income (expenses), net				(2)
Share of profit (loss) of subsidiaries	(11,340)	6,501		
Operating profit (loss)	(14,587)	2,601	4,176	14,313
Finance result (Note 21)				
Finance costs	(3,598)	(2,163)	(32,656)	(14,562)
Finance income	789	229	2,196	713
	(2,809)	(1,934)	(30,460)	(13,849)
Share of profit (loss) of associates and jointly-controlled subsidiaries	1,158	(611)	1,159	1,093
Dividends received	1,688	946	1,688	946
Amortization of goodwill	(287)	(287)	(287)	(287)
	2,559	48	2,560	1,752
Profit (loss) before income tax and social contribution	(14,837)	715	(23,724)	2,216
Income tax and social contribution	138	472	8,471	(1,031)
Profit (loss) for the quarter	(14,699)	1,187	(15,253)	1,185
Attributable to				
Owners of the Parent company			(14,699)	1,187
Non-controlling interests			(554)	(2)
			(15,253)	1,185
Basic and diluted earnings (loss) per thousand shares			(0.1420)	0.0110

The accompanying notes are an integral part of these consolidated and parent company financial statements.

Desenvix Energias Renováveis S.A.

Statement of comprehensive income (loss)
Quarters ended June 30

All amounts in thousands of reais (A free translation of the original in Portuguese)

	Parent		Consolidated	
	2013	**2012**	**2013**	**2012**
Profit (loss) for the quarter	(14,699)	1,187	(15,253)	1,185
Other comprehensive income (loss), net of taxes				
Changes in fair value of available-for-sale financial instruments		61		61
Total comprehensive income (loss) for the quarter	(14,699)	1,248	(15,253)	1,246
Attributable to				
Owners of the Parent company			(14,699)	1,248
Non-controlling interests			(554)	(2)
			(15,253)	1,246

Items in the statement above are disclosed net of tax. The tax effects of comprehensive income (loss) are presented in Note 8.

The accompanying notes are an integral part of these consolidated and parent company financial statements.

Desenvix Energias Renováveis S.A.

Statement of operations
Six-month periods ended June 30

All amounts in thousands of reais (A free translation of the original in Portuguese)

	Parent		Consolidated	
	2013	**2012**	**2013**	**2012**
Revenue				
Electric power supply			82,540	77,735
Services rendered	3,436	2,974	12,472	11,923
Net operating revenue (Note 19)	3,436	2,974	95,012	89,658
Cost of electric power supply (Note 20)			(45,777)	(37,575)
Services cost (Note 20)	(2,480)	(2,630)	(8,031)	(7,321)
Gross profit	956	344	41,204	44,762
General and administrative (Note 20)	(7,933)	(6,797)	(19,373)	(16,560)
Other operating income (expenses), net	2,336	(2)	2,336	6
Share of profit (loss) of subsidiaries	(6,961)	9,019		
Operating profit (loss)	(11,602)	2,564	24,167	28,208
Finance result (Note 21)				
Finance costs	(7,344)	(7,565)	(54,095)	(31,222)
Finance income	2,035	1,173	7,514	2,303
	(5,309)	(6,392)	(46,581)	(28,919)
Share of profit (loss) of associates and jointly-controlled subsidiaries	3,504	4,556	3,505	4,723
Dividends received	2,738	946	2,738	946
Amortization of goodwill	(575)	(575)	(575)	(575)
	5,667	4,927	5,668	5,094
Profit (loss) before income tax and social contribution	(11,244)	1,099	(16,746)	4,383
Income tax and social contribution (Note 23)	3,265	813	8,181	(2,438)
Profit (loss) for the period	(7,979)	1,912	(8,565)	1,945
Attributable to				
Owners of the Parent company			(7,979)	1,964
Non-controlling interests			(586)	(19)
			(8,565)	1,945
Basic and diluted earnings (loss) per thousand shares (Note 28)			(0.0743)	0.0183

The accompanying notes are an integral part of these consolidated and parent company financial statements.

Desenvix Energias Renováveis S.A.

Statement of comprehensive income
Six-month periods ended June 30

All amounts in thousands of reais (A free translation of the original in Portuguese)

	Parent		Consolidated	
	2013	**2012**	**2013**	**2012**
Profit (loss) for the period	(7,979)	1,912	(8,565)	1,945
Other components of comprehensive income (loss), net of taxes				
Changes in fair value of available-for-sale financial instruments		2,781		2,781
Total comprehensive income (loss) for the period	(7,979)	4,693	(8,565)	4,726
Attributable to				
Owners of the Parent company			(7,979)	4,745
Non-controlling interests			(586)	(19)
			(8,565)	4,726

The accompanying notes are an integral part of these consolidated and parent company financial statements.

Desenvix Energias Renováveis S.A.

Statement of changes in equity

All amounts in thousands of reais

(A free translation of the original in Portuguese)

	Attributable to owners of the parent									Under IFRS
			Revenue reserves							
	Share capital	Carrying value adjustments	Legal	Retained earnings	Total	Accumulated deficit	Total equity - CPC	Non-controlling interests	Write-off of deferred charges	Total equity under IFRS
At January 1, 2012	546,787	41,867	739	7,180	7,919		596,573	1,615	-52	598,136
Comprehensive income										
Profit for the period						1,912	1,912	(19)	52	1,945
Carrying value adjustments (Note 8(a))		2,781					2,781			2,781
Capital increase	120,000						120,000			120,000
Costs of issuance of shares	(1,475)						(1,475)			(1,475)
At June 30, 2012	665,312	44,648	739	7,180	7,919	1,912	719,791	1,596		721,387
At January 1, 2013	665,312	44,432	739	(24,340)	(23,601)		686,143	1,322		687,465
Comprehensive income (loss)										
Loss for the period						(7,979)	(7,979)	(586)		(8,565)
At June 30, 2013	665,312	44,432	739	(24,340)	(23,601)	(7,979)	678,164	736		678,900

The accompanying notes are an integral part of these consolidated and parent company financial statements.

Desenvix Energias Renováveis S.A.

Statement of cash flows
Six-month periods ended June 30

All amounts in thousands of reais (A free translation of the original in Portuguese)

	Parent		Consolidated	
	6/30/2013	6/30/2012	6/30/2013	6/30/2012
Cash flows from operating activities				
Profit (loss) before taxation	(11,244)	1,099	(16,746)	4,383
Adjustments				
Finance income from long-term receivables	(214)	(408)	(1,278)	(1,295)
Equity in the results of investees	3,457	(13,575)	(3,505)	(4,723)
Research and development expenditures	853	1,816	853	1,816
Net book value of property, plant and equipment disposals		4		86
Depreciation and amortization	611	664	32,564	18,334
Foreign exchange losses (gains) on financial activities			8,949	
Financial charges capitalized in subsidiaries	347		351	
Financial charges on financing	6,112	4,232	33,334	23,301
Financial charges on guarantees	612			
Provision for social and environmental costs			(293)	4,858
	534	(6,168)	54,229	46,760
Changes in assets and liabilities				
Accounts receivable	203	(1,754)	3,577	14,508
Taxes recoverable	312	168	(256)	296
Other assets and prepaid expenses	609	563	1,764	(144)
Trade payables	(5,096)	(4,116)	(6,040)	(95,314)
Salaries and payroll charges	(647)	(114)	(199)	449
Payables for land acquisition				10
Taxes and contributions	(1,806)	1,582	(2,857)	856
Other changes	(711)	(64)	(23,466)	(3,109)
	(6,602)	(9,903)	26,752	(35,688)
Interest paid on financing	(5,805)	(5,976)	(33,261)	(28,130)
Income tax and social contribution paid			(7,078)	(5,280)
Net cash used in operating activities	(12,407)	(15,879)	(13,587)	(69,098)
Cash flows from investing activities				
(Investment) redemption of restricted financial investments	(6,895)	25,207	(5,537)	26,009
Acquisition of investments and capital increases	(26,010)	(11,749)	(26,010)	(9,236)
Dividends received	17,503	2,877	377	
Purchases of property, plant and equipment	(48)		(9,586)	(17,082)
Sale of investment, net of cash received	16,976		16,976	
Advances and payment of funds	(42,184)	(36,237)	(24,703)	(3,712)
Obtaining and receipt of funds	51,680	11,812	(3,703)	(1,113)
Expenditures allocated to intangible assets	(853)	(1,816)	(853)	(1,816)
Net cash provided by (used in) investing activities	10,169	(9,906)	(53,039)	(6,950)
Cash flows from financing activities				
New financing	27	104,873	27	160,378
Repayment of financing - principal	(4,312)	(64,329)	(27,046)	(79,926)
Net cash provided by (used in) financing activities	(4,285)	40,544	(27,019)	80,452
Net increase (decrease) in cash and cash equivalents	(6,523)	14,759	(93,645)	4,404
Cash and cash equivalents at the beginning of the period	7,126	406	124,677	38,981
Cash and cash equivalents at the end of the period	603	15,165	31,032	43,385

The accompanying notes are an integral part of these consolidated and parent company financial statements.

Desenvix Energias Renováveis S.A.

Statement of value added
Six-month periods ended June 30
All amounts in thousands of reais (A free translation of the original in Portuguese)

	Parent		Consolidated	
	2013	**2012**	**2013**	**2012**
Revenue				
Sales of products and services	3,786	3,134	104,003	96,282
Other revenue	2,336	(3)	2,336	7
Revenues related to the construction of own assets		1,816		1,816
	6,122	4,947	106,339	98,105
Inputs acquired from third parties (includes taxes - ICMS and IPI)				
Cost of sales and services	(350)	(160)	(8,991)	(6,624)
Materials, electricity, outsourced services and others	(5,860)	(6,976)	(25,465)	(31,902)
	(6,210)	(7,136)	(34,456)	(38,526)
Gross value added (1-2)	(88)	(2,189)	71,883	59,579
Retentions				
Depreciation, amortization and depletion	(611)	(664)	(32,564)	(18,563)
Net value added generated by the entity (3-4)	(699)	(2,853)	39,319	41,016
Value added received through transfer				
Equity in the results of investees	(3,457)	13,575	3,505	4,723
Finance income	2,035	1,173	7,514	2,303
Dividend income	2,738	946	2,738	946
	1,316	15,694	13,757	7,972
Total value added to distribute (5+6)	617	12,841	53,076	48,988
Distribution of value added				
Personnel and social charges	4,517	4,177	15,727	13,383
Taxes and contributions	(3,265)	(813)	(8,181)	2,438
Third-party capital remuneration (interest and rentals)	7,344	7,565	54,095	31,222
Profits reinvested/loss for the period	(7,979)	1,912	(7,979)	1,964
Non-controlling interest in profits reinvested			(586)	(19)
	617	12,841	53,076	48,988

The accompanying notes are an integral part of these consolidated and parent company financial statements.

All amounts in thousands of reais unless otherwise stated

1 General information

(a) Operations

The activities of Desenvix Energias Renováveis S.A. (the "Company" or "Parent company") and its subsidiaries (together referred to as "the Group"), headquartered in Barueri, State of São Paulo, comprise investing in other companies in the areas of electric power generation and transmission.

The Group's activities are integrated and cover the entire business cycle, from the execution of initial studies, licensing, financial and economic modeling, financing, and construction up to the operation of electric power transmission and generation ventures.

The Group invests in electric energy generation projects through (i) hydroelectric power plants ("UHEs"); (ii) small hydroelectric power plants ("PCHs"); (iii) wind farms ("UEEs"); (iv) biomass thermal power plants ("UTEs") and (v) transmission lines ("LT").

The Group's installed capacity grew from 9 MW in 2005 to 349 MW up to September 2012, comprising 15 ventures working with one-hundred-percent renewable energy generation. In addition, the Company has an interest of 25.5% in two transmission lines being implemented, with an extension of 511 km.

The issue of these financial statements was authorized by management on August 14, 2013.

(i) Projects in operation

The Group, through its subsidiaries, holds several authorizations and concessions for ventures in operation, including:

Company	Electric power source	Beginning of operations	Installed capacity in MW	Agreement termination (authorizations/concessions)
Esmeralda S.A.	PCH	December 23, 2006	22.2	December 21, 2031
Santa Laura S.A.	PCH	October 1, 2007	15	September 27, 2030
Santa Rosa S.A.	PCH	July 1, 2008	30	May 31, 2031
Moinho S.A.	PCH	September 19, 2011	13.7	August 14, 2038
Enercasa Energética S.A.	UTE	October 26, 2011	33	February 25, 2044
Passos Maia Energética S.A	PCH	February 17, 2012	25	March 2, 2034
Monel Monjolinho Energética S.A.	UHE	August 31, 2009	74	April 22, 2037
Dona Francisca Energética S.A.	UHE	February 2001	125	August 28, 2033
CERAN - Cia. Energética Rio das Antas (i)	UHE	January 2005	360	December 31, 2029
Macaúbas Energética S.A.	UEE	July 5, 2012	35.07	June 16, 2045
Novo Horizonte Energética S.A.	UEE	July 5, 2012	30.06	July 28, 2045
Seabra Energética S.A.	UEE	July 5, 2012	30.06	July 28, 2045
Energen Energias Renováveis S.A.	UEE	September 28, 2012	34.5	July 5, 2045

(i) CERAN - Cia. Energética Rio das Antas is the company responsible for the construction and operation of the Rio das Antas Energy Complex. The Company owns 5% of this project. The complex is composed of the Monte Claro, Castro Alves and 14 de Julho hydroelectric power plants. The project has been developed by CPFL Geração de Energia S.A.

(ii) **Projects under construction - Transmission lines**

Desenvix has investments in Goiás Transmissão S.A. (25.5%) and MGE Transmissão S.A. (25.5%), both of which are being implemented, and together have an extension of 511 km, divided as follows: 253 km (Goiás Transmissora) and 258 km (MGE Transmissora). Total investments will amount to R$ 730 million (unaudited). These lines are expected to start operating in the second half of 2013.

2 Summary of significant accounting policies and presentation of the Quarterly Information (ITR)

The parent company interim accounting information included in this financial information is presented in accordance with the accounting standard CPC 21 (R1) - Interim Financial Reporting, and in a manner consistent with the standards issued by the Brazilian Securities Commission (CVM) applicable to the preparation of Quarterly Information (ITR).

The consolidated interim accounting information included in this financial information is presented in accordance with the accounting standard CPC 21 (R1) - Interim Financial Reporting and International Accounting Standard (IAS) 34 - Interim Financial Reporting issued by the International Accounting Standards Board (IASB), and in a manner consistent with the standards issued by the Brazilian Securities Commission (CVM) applicable to the preparation of Quarterly Information (ITR).

Except for the change mentioned in Note 3 the basis of preparation and accounting policies are the same as those adopted in the annual financial statements for the year ended December 31, 2012. Accordingly, as described in Official Letter CVM/SNC/SEP 03/2011, the Company opted to present the explanatory notes in this Quarterly Information in a summarized manner when there are no changes in relation to the content already presented in its annual financial statements. In these cases, the full explanatory note in the annual financial statements is identified, in order not to prejudice the understanding of the financial position and performance during the interim period. Therefore, the corresponding information should be read in Note 2 - Summary of significant accounting policies to the aforementioned financial statements.

This interim accounting information should be read together with the annual parent company and consolidated financial statements, which were prepared in accordance with accounting practices adopted in Brazil and the International Financial Reporting Standards (IFRS).

3 Changes in accounting policies and disclosures

On January 1, 2013, the new standards and amendments issued by the IASB became effective and were adopted by the Group. The CPC issued corresponding technical pronouncements, which were approved by the Brazilian Securities Commission (CVM).

The revision of CPC 19 (R2) and IFRS 11 - Joint Arrangements was included in the new normative requirements. The pronouncement establishes that, for joint ventures, the investment should be accounted for using the equity accounting method, in accordance with the Technical Pronouncement CPC 18 - Investments in Associates, Subsidiaries and Joint Ventures.

All amounts in thousands of reais unless otherwise stated

In addition, changes were made to IFRS 10 and CPC 36 - Consolidated Financial Statements. This standard builds on existing principles by identifying the concept of control as the determining factor in whether an entity should be included within the consolidated financial statements of the parent company. The standard provides additional guidance to assist in the determination of control.

The characteristics of and economic reason for the Company's interests in the business of the investee Passos Maia Energética S.A. classify it as a joint venture.

At December 31, 2012 and January 1, 2012, the investee had been accounted for on the proportional consolidation method in the consolidated financial statements, rather than on the equity method.

The consolidated financial statements at December 31 and January 1, 2012, presented for comparison purposes, were adjusted and are being restated, as follows:

	December 31, 2012			January 1, 2012		
Assets	**Original**	**Adjustments**	**Restated**	**Original**	**Adjustments**	**Restated**
Current	184,033	(3,680)	180,353	123,676	(2,855)	120,821
Non-current	1,762,845	(47,242)	1,715,603	1,607,341	(40,317)	1,567,024
Total assets	1,946,878	(50,922)	1,895,956	1,731,017	(43,172)	1,687,845
Liabilities and equity						
Current	310,083	(7,194)	302,889	381,493	(2,848)	378,645
Non-current	949,330	(43,728)	905,602	751,388	(40,324)	711,064
Total equity	687,465		687,465	598,136		598,136
Total liabilities and equity	1,946,878	(50,922)	1,895,956	1,731,017	(43,172)	1,687,845

Statement of income

	Original	**Adjustments**	**Restated**
Net operating revenue	94,917	(5,259)	89,658
Cost of electric energy service	(46,919)	2,023	(44,896)
General and administrative expenses	(17,455)	326	(17,129)
Finance result	(29,926)	1,007	(28,919)
Share of results of associates	4,002	1,667	5,669
Income tax and social contribution	(2,674)	236	(2,438)
Profit (loss) for the period	1,945		1,945
Attributable to			
Owners of the Company	1,964		1,964
Non-controlling interests	(19)		(19)
Basic earnings per share - R$	0.01828		0.01828
Diluted earnings per share - R$	0.01810		0.01810

All amounts in thousands of reais unless otherwise stated

4 Capital management

The Group's objectives when managing capital are to safeguard the Group's ability to continue as a going concern in order to provide returns for stockholders and benefits for other stakeholders and to maintain an optimal capital structure to reduce the cost of capital.

In order to maintain or adjust the capital structure, the Group may adjust the amount of dividends paid to stockholders, return capital to stockholders or sell assets to reduce, for example, debt.

Consistent with others in the industry, the Group monitors capital on the basis of the gearing ratio. This ratio is calculated as net debt expressed as a percentage of total capital. Net debt is calculated as total borrowings (including current and non-current borrowings as shown in the consolidated balance sheet) less cash and cash equivalents and restricted financial investments. Total capital is calculated as equity as shown in the consolidated balance sheet plus net debt.

The gearing ratios at December 31, 2012 and June 30, 2013 were as follows:

	Consolidated	
	June 30, 2013	December 31, 2012
Total borrowings (Note 13)	884,219	902,216
Less: cash and cash equivalents (Note 5)	31,032	124,677
Less: restricted financial investments (Note 7)	46,838	40,023
Net debt	806,349	737,516
Total equity	678,900	687,465
Total capital	1,485,249	1,424,981
Gearing ratio - %	54.29	51.76

5 Cash and cash equivalents

	Parent		Consolidated	
	June 30, 2013	December 31, 2012	June 30, 2013	December 31, 2012
Cash and banks	580	590	27,032	116,373
Financial investments (i)	23	6,536	4,000	8,304
	603	7,126	31,032	124,677

(i) Financial investments comprise Bank Deposit Certificates (CDBs) and Fixed-income Funds, with average yields equivalent to 100% of the Interbank Deposit Certificate (CDI) rate, issued by financial institutions in Brazil. These financial investments are redeemable at any time with no penalty.

All amounts in thousands of reais unless otherwise stated

6 Accounts receivable

	Parent		Consolidated	
	June 30, 2013	**December 31, 2012**	**June 30, 2013**	**December 31, 2012**
Electric power supply				
Eletrobrás - PROINFA (i)			8,825	8,220
Electric Energy Trade Chamber (CCEE)			5,295	7,607
CEMIG- Geração e transmissão S.A.			697	1,790
Third parties			6,239	7,315
Customers - third parties (ii)			2,711	2,445
Customers - related parties (Note 11)	1,351	1,554	286	253
Provision for impairment of trade receivables (iii)	(220)	(220)	(220)	(220)
	1,131	1,334	23,833	27,410

(i) Refers to electric power supply contracts in the ambit of the Incentive Program for Alternative Sources of Electric Power (PROINFA) and the Electric Power Trade Chamber (CCEE) and with third parties, having an average maturity of 35 days.

(ii) The balance at June 30, 2013 (consolidated) refers to receivables of the subsidiary Enex O&M de Sistemas Elétricos Ltda.

(iii) The balance provided for at June 30, 2013 refers to 100% of outstanding receivables from Usina Hidrelétrica de Cubatão S.A.

7 Restricted financial investments

In compliance with the financing contracts with the National Bank for Social and Economic Development (BNDES) to fund the construction of the Esmeralda, Santa Laura, Santa Rosa, Moinho and Victor Baptista Adami Small Hydroelectric Plants and the Alzir dos Santos Antunes Hydroelectric Power Plant, and with Banco do Nordeste do Brasil S.A. ("BNB") for financing the construction works of the Novo Horizonte, Seabra and Macaúbas Wind Power Plants, the companies must maintain balances in an interest-earning current account, or financial investment account, denominated "reserve account", with sufficient funds to settle the equivalent to the last three monthly installments of, at least, the principal, interest and other charges at any time. This amount will remain blocked throughout the repayment term of the respective financing contract (Note 13).

The investments are held with the banks Itaú S.A., Bradesco S.A., Banco do Nordeste do Brasil S.A. and Banco do Brasil S.A., with a yield equivalent to 100% of the Interbank Deposit Certificate (CDI) rate.

All amounts in thousands of reais unless otherwise stated

Changes in restricted financial investments in current and non-current assets were as follows:

	Parent	
	June 30, 2013	**December 31, 2012**
At the beginning of the period/year	4,938	24,799
Redemptions		(25,207)
Income	214	408
Investments	6,895	4,938
At the end of the period/year	12,047	4,938

	Consolidated	
	June 30, 2013	**December 31, 2012**
At the beginning of the period/year	40,023	32,081
Investments	6,895	6,791
Income	1,278	2,358
Redemptions	(1,358)	(1,207)
At the end of the period/year	46,838	40,023

The fair values of financial investments at June 30, 2013 and December 31, 2012 approximate their book values.

8 Investments

	Parent		Consolidated	
	2013	**2012**	**2013**	**2012**
In subsidiaries	458,568	470,594		
In associates and other companies	142,440	112,340	138,899	108,605
	601,008	582,934	138,899	108,605

The analysis of investments in subsidiaries, associates and other companies is as follows:

	Parent	
	June 30, 2013	**December 31, 2012**
Enercasa - Energia Caiuá S.A.	2,793	4,559
Energen Energias Renováveis S.A.	15,791	26,980
Enex O&M de Sistemas Elétricos Ltda.	3,926	2,742
Esmeralda S.A.	32,771	27,609
Macaúbas Energética S.A.	40,200	44,803
Moinho S.A.	44,251	44,141
Monel Monjolinho Energética S.A.	119,489	115,419
Novo Horizonte Energética S.A.	36,165	38,517
Santa Laura S.A.	30,451	28,174
Santa Rosa S.A.	59,885	62,799
Seabra Energética S.A.	37,478	39,044
	423,200	434,787

All amounts in thousands of reais unless otherwise stated

		Parent
	June 30, 2013	**December 31, 2012**
Goodwill	41,345	41,920
Unrealized profits in the parent company	(5,977)	(6,113)
	458,568	470,594
Goiás Transmissão S.A.	69,367	52,072
MGE Transmissão S.A.	44,551	32,595
Passos Maia Energética S.A.	24,326	23,475
Usina Hidrelétrica de Cubatão S.A.	655	657
	138,899	108,799
Goodwill - Concession right	3,541	3,541
	142,440	112,340
	601,008	582,934

All amounts in thousands of reais unless otherwise stated

(b) The main information on equity investments is summarized as follows:

June 30, 2013	Ownership interest - %	Assets	Liabilities	Equity (net capital deficiency)	Profit (loss)	Equity in results adjusted by profits realized of assets	Profits realized in the period June 30, 2013
Subsidiaries							
Enercasa - Energia Caiuá S.A.	100	73,822	77,258	(3,436)	(5,165)	(5,165)	
Energen - Energias Renováveis S.A.	95	144,938	130,238	14,700	(11,746)	(11,160)	
Enex O&M de Sistemas Elétricos Ltda.	100	8,395	4,469	3,926	1,185	1,185	
Esmeralda S.A.	99.99	65,918	33,147	32,771	5,162	5,168	6
Macaúbas Energética S.A.	99.99	188,373	150,078	38,295	(4,573)	(4,573)	
Moinho S.A.	99.99	102,509	58,914	43,595	112	146	34
Monel Monjolinho Energética S.A.	99.99	357,896	238,407	119,489	4,069	4,116	46
Novo Horizonte Energética S.A.	99.99	165,235	131,240	33,995	(2,318)	(2,318)	
Santa Laura S.A.	99.99	59,532	29,080	30,452	2,277	2,285	8
Santa Rosa S.A.	99.99	133,904	74,019	59,885	4,856	4,896	40
Seabra Energética S.A.	99.99	140,482	104,622	35,860	(1,541)	(1,541)	
Share of profit (loss) of subsidiaries						(6,961)	
Associates							
BBE Bioenergia S.A.	12.5						
Goiás Transmissão S.A.	25.5	488,845	216,819	272,026	6,825	1,740	
MGE Transmissão S.A.	25.5	298,696	123,988	174,708	2,883	719	
Passos Maia Energética S.A.	50	146,095	97,440	48,655	2,089	1,045	
Usina Hidrelétrica de Cubatão S.A.	20	5,620	3,971	1,649			
Share of profit (loss) of associates						3,504	
Share of results of associates and subsidiaries						(3,457)	

All amounts in thousands of reais unless otherwise stated

The equity at June 30, 2013 of Monel Monjolinho Energética S.A., Esmeralda S.A., Santa Laura S.A., Santa Rosa S.A. and Moinho Energética S.A. was adjusted, for equity accounting purposes, by the amount of unrealized profits arising from transactions carried out between the Company and these subsidiaries, in the amounts of R$ 2,293, R$ 171, R$ 255, R$ 1,595 and R$ 1,663 (2012 - R$ 2,339, R$ 179, R$ 263, R$ 1,635 and R$ 1,697), respectively.

The changes in investments were as follows:

	Parent
	June 30, 2013
At the beginning of the period	582,934
Capital contributions or advances for future capital increase	26,010
Share of results of subsidiaries and associates	(21)
Amortization of goodwill	(575)
Payment of capitalized interest	(347)
Reversal of dividends - MGE and GOIAS	777
Dividends	(7,770)
	601,008

(c) Information on associates

- Usina Hidrelétrica de Cubatão S.A. ("UHE Cubatão") - A project scheduled to be implemented on the Cubatão river, in the State of Santa Catarina. The Company holds a 20% investment in the project; however, the start of construction depends on the renewal of the environmental installation license, which is in progress with the state environmental agency.

- Substation Caldas Novas - The Caldas Novas Consortium won the Batch C of the transmission auction 008/2010, held in December 2010. The Company has an interest of 25.05% in Caldas Novas Transmissão S.A., a Special Purpose Entity constituted to implement, operate and manage the substation Corumbá (150 MVA), located in the State of Goiás. On August 12, 2011, the Company transferred its exploration right, referring to its interest of 25.05% in Caldas Novas Consortium, to Santa Rita Comércio e Instalações Ltda. and to CEL Engenharia Ltda. The transfer occurred on June 24, 2013 according to Official Letter 609/2013-SFF/ANEEL.

- Due to the corporate restructuring carried out on March 8, 2012 (Note 1), the Company signed the agreement for the transfer of its interest in BBE Bioenergia S.A. to Jackson, the controlling stockholder. Currently, this transfer is not possible due to (i) an out-of-court demand involving Desenvix, filed with the 4th Corporate Court of the State of Rio de Janeiro Capital Judicial District; (ii) arbitration litigations, where the parties (BBE and Desenvix) represent different positions, that is, Petitioner and Defendant and vice versa, which are pending before the Arbitration Center of the Brazil-Canada Commerce Chamber. However, if the outcome of these litigations is not favorable to the Company, the controlling stockholder of the Company (Jackson) will be responsible for the related amounts.

All amounts in thousands of reais unless otherwise stated

9 Property, plant and equipment

	Consolidated			
	At June 30, 2013			At December 31, 2012
	Cost	**Accumulated depreciation**	**Net**	**Net**
Plants and other assets				
Land	20,111	(2,697)	17,414	17,680
Land - judicial deposits (i)	966		966	966
Reservoirs, dams and water mains	431,209	(66,835)	364,374	379,595
Buildings, civil construction and improvements	38,193	(5,745)	32,448	32,996
Machinery and equipment	827,242	(57,814)	769,428	781,623
Materials stored in warehouses and others	2,881		2,881	2,849
Furniture and fittings	678	(209)	469	463
IT and other equipment	894	(422)	472	501
Other	406	(86)	320	309
Interconnection systems				
Land	287	(5)	282	422
Buildings, civil construction and improvements	950	(32)	918	1,192
Machinery and equipment	77,544	(6,834)	70,710	72,395
Construction in progress, rights of way and others	55		55	55
Advances to suppliers	2,657		2,657	765
Construction in progress (ii)	8,487		8,487	8,088
	1,412,560	(140,679)	1,271,881	1,299,899

(i) "Land - judicial deposits" is represented by the amount deposited in escrow as a result of lawsuits in progress filed due to documentation issues and disagreement with amounts related to the expropriation of areas required for the installation of plants (Santa Laura, Santa Rosa, Monel and Moinho), as approved by ANEEL (declaration of public utility for expropriation purposes). The legal advisors responsible for monitoring the lawsuits classify the likelihood of a favorable outcome in these cases as probable.

(ii) Analysis of the balance of "Construction in progress":

	Consolidated	
	2013	**2012**
Engineering and management of construction work	8,487	8,088
	8,487	8,088

The balance of the parent company property, plant and equipment totaled R$ 509 at June 30, 2013 (R$ 497 at December 31, 2012). The depreciation for 2013 was R$ 36.

All amounts in thousands of reais unless otherwise stated

The changes in property, plant and equipment were as follows:

					Consolidated
	Plants and other assets	Interconnection systems	Advances to suppliers	Construction in progress	Total
At December 31, 2011	954,498	47,558	90,115	165,433	1,257,604
At January 1, 2012	935,990	44,770	88,706	125,772	1,195,238
Additions	43,501	8,695	36,117	81,202	169,515
Depreciation	(42,837)	(2,768)			(45,605)
Capitalized financial charges				10,555	10,555
Transfer of material in transit to inventories	(104)			(117)	(221)
Transfers between accounts	281,376	23,367	(95,213)	(209,530)	
Use of advances	(848)		(28,845)		(29,693)
Other	(96)			206	110
At December 31, 2012	1,216,982	74,064	765	8,088	1,299,899
Additions	596		1,892	399	2,887
Amortization of financial charges capitalized	(347)				(347)
Depreciation	(28,415)	(1,917)			(30,332)
Disposals	(44)	(182)			(226)
At June 30, 2013	1,188,772	71,965	2,657	8,487	1,271,881

The annual depreciation rates of property, plant and equipment are as follows:

	%
	Average rate
Plants and other assets:	
Reservoirs, dams and water mains	4.08
Buildings, civil construction and improvements	4.24
Machinery and equipment	4.29
Furniture and fittings	10
IT and other equipment	20
Interconnection systems:	
Buildings, civil construction work and improvements	4.24
Machinery and equipment	4.03

All amounts in thousands of reais unless otherwise stated

10 Intangible assets

The composition of intangible assets can be summarized as follows:

				Parent
			2013	**2012**
	Contracts with a resolutory condition	**Other contracts and costs**	**Total**	**Total**
Feasibility and environmental studies				
UHE Riacho Seco (i)	3,350	6,907	10,257	10,257
Torixoréu Hydroelectric Power Plant (UHE)	2,500		2,500	2,500
Itapiranga Hydroelectric Power Plant (UHE)	1,100		1,100	1,100
Inventory studies				
Itacaiunas River	1,820		1,820	1,820
Basic projects and others				
Bonança Small Hydroelectric Power Plant (ii)	1,493	9	1,502	1,502
Other		73	73	4
	10,263	6,989	17,252	17,183

(i) Expenditures reviewed and approved by ANEEL in 2010, pursuant to the Circular Letter 243/2010 and 453/2010.

(ii) Basic project in the final phase of approval, having already obtained prior environmental license and land for the reservoir.

				Consolidated
			2013	**2012**
	Cost	**Accumulated amortization**	**Net**	**Net**
Use of Public Assets (UBP)	50,990	(7,811)	43,179	44,317
Goodwill on acquisition of investment	30,445		30,445	30,445
Feasibility, environmental and inventory studies and projects	17,183		17,183	17,183
Authorization right	10,511		10,511	10,511
Operating permits	21,168	(8,605)	12,563	7,284
Firm contracts	5,751	(1,725)	4,026	4,505
Other	1,274	(413)	861	1,143
	137,322	(18,554)	118,768	115,388

The annual amortization rates of intangible assets are as follows:

	%
	Average rate
Use of Public Assets (UBP)	3 to 4
Feasibility, environmental and inventory studies and projects	not defined
Authorization right (Note 28)	20 to 25
Operating permits	4
Firm contracts	20

All amounts in thousands of reais unless otherwise stated

The changes in intangible assets can be summarized as follows:

	Parent	Consolidated
At January 1, 2012	32,516	144,953
Transfer to receivables from related parties (Note 11)	(15,333)	(15,407)
Environmental permit costs		7,043
Other		(16,190)
Amortization of goodwill on firm contracts		(1,150)
Amortization of Use of Public Assets (UBP) and permits		(3,861)
At December 31, 2012	17,183	115,388
Environmental permit costs		6,630
Other additions	69	69
Amortization of goodwill on firm contracts		(575)
Amortization of Use of Public Assets (UBP) and permits		(2,744)
At June 30, 2013	17,252	118,768

The amortization of intangible assets is included within Cost of electric power supply in the statement of operations (Note 20).

All amounts in thousands of reais unless otherwise stated

11 Related parties

(a) Balances with related parties

	Parent		Consolidated	
	June 30, 2013	**December 31, 2012**	**June 30, 2013**	**December 31, 2012**
Current assets				
Accounts receivable (i):				
Enercasa Energia Caiuá S.A.	102	34		
Energen Energias Renováveis S.A	140	473		
Esmeralda S.A.	61	257		
Macaúbas Energética S.A.	74	55		
Moinho S.A.	263	241		
Monel Monjolinho Energética S.A.	155	73		
Novo Horizonte Energética S.A.	72	52		
Passos Maia Energética S.A.	66	34	66	33
Santa Laura S.A.	55	31		
Santa Rosa S.A.	77	32		
Seabra Energética S.A.	66	52		
	1,131	1,334	66	33
Dividends receivable:				
Energen S.A	890	890		
Esmeralda S.A.	1,677	5,963		
Goiás Transmissão S.A		509		509
MGE Transmissão S.A		268		268
Moinho S.A.	176	174		
Monel Monjolinho Energética S.A.		1,006		
Passos Maia Energética S.A		377		377
Santa Laura S.A.	1,660	4,318		
Santa Rosa S.A.		1,408		
	4,403	14,913		1,154
Non-current assets - long-term receivables:				
Água Quente Ltda.	884	884	884	884
Bom Retiro S.A.	603	457	603	457
Caldas nova Transmissão	25		25	
Enercasa - Energia Caiuá S.A.	12,006	27		
Energen Energias Renováveis S.A (ii)	12,704	81,219		
Engevix Engenharia S.A. (iii)	3,087	3,087	3,087	3,087
Esmeralda S.A.		3		
FUNCEF (iv)	5,367	5,367	5,367	5,367
Jackson Empreendimentos Ltda. (iv)	21,197	18,099	21,197	18,099
JP Participações Ltda.	775	775	775	775
Macaúbas Energética S.A. (v)	2,802	2,802		
Moinho S.A.	1,804	648		
Passos Maia Energética S.A.	434		434	
UHE Cubatão S.A.	104	104	104	104
Usina Pau D'Alho S.A. (vi)	14,652	14,652	14,652	14,652
	76,444	128,124	47,128	43,425
Total assets	81,978	144,371	47,194	44,612

All amounts in thousands of reais unless otherwise stated

	Parent		Consolidated	
	June 30, 2013	December 31, 2012	June 30, 2013	December 31, 2012
Current liabilities				
Trade payables:				
Engevix Engenharia S.A. (viii)			808	1,476
Related parties:				
CEL Engenharia de Manutenção		1,024		1,024
Enercasa - Energia Cauá S.A (ix)		12,100		
Engevix Engenharia S.A. (viii)	3,405	6,106	3,405	9,733
Goiás Transmissão S.A (ix)		8,690		8,690
Jackson Empreendimentos Ltda. (viii)	1,970	2,627	1,970	2,627
MGE Transmissão S.A (ix)		7,680		7,680
Monel Monjolinho Energética S.A. (ix)	398	5,818		
Novo Horizonte Energética S.A (ix)	2,584	3,034		
Santa Laura S.A. (ix)		48		
Santa Rita Comércio e Instalações Ltda. (ix)		324		324
Santa Rosa S.A. (ix)		3,089		
Seabra Energética S.A. (ix)	100	101		
	8,457	50,641	5,375	30,078
Total liabilities	8,457	50,641	6,183	31,554

(i) These refer to outstanding bills charging for the management service the Company rendered to its subsidiaries.

(ii) Intercompany loan agreement entered into by the Company and its subsidiary, free of financial charges, with the purpose of implementing the Barra dos Coqueiros Wind Farm. The loan was partially repaid on January 10, 2013.

(iii) Amount referring to the reimbursement for the development of the Baixo Iguaçu project, free of financial charges. Settlement of the balance is expected to be made in the second half of 2013.

(iv) Amounts due by the Controlling stockholders referring to the intercompany loan agreement, with no stated maturity or financial charges, in addition to the amounts related to the reimbursement of the cost of the sale of ownership interest on March 8, 2012.

(v) Intercompany loan agreement entered into by the Company and its subsidiary, free of financial charges, with the purpose of implementing the Macaúbas Wind Farm. Settlement of the agreement is expected to be made in the first half of 2013.

(vi) Intercompany loan commitment agreement entered into by the Company and Pau D'Alho S.A. plant, adjusted by the positive variation of the annualized Interbank Deposit (DI) rate plus 3% p.a., capitalized on an annual basis, as from the date of each deposit or payment.

(vii) Outstanding balance referring to the turn-key services for the construction of the Company's electric power generation ventures. Maturity date is during 2013.

(viii) Including mainly the outstanding balance referring to the charges for guarantees and corporate sureties, for 2012, in connection with the borrowing agreements of the Company and its subsidiaries.

(ix) Composed mainly of intercompany loans.

All amounts in thousands of reais unless otherwise stated

(b) Sales of goods and services

	Parent		Consolidated	
	June 30, 2013	**June 30, 2012**	**June 30, 2013**	**June 30, 2012**
Statement of income				
Revenues from services rendered:				
Enercasa Energia Caiuá S.A.	450	172		
Energen Energias Renováveis S.A	487	450		
Esmeralda S.A.	256	110		
Macaúbas Energética S.A.	309	360		
Moinho S.A.	208	175		
Monel Monjolinho Energética S.A.	645	320		
Novo Horizonte Energética S.A.	285	360		
Passos Maia Energética S.A.	298	559	298	559
Santa Laura S.A.	232	111		
Santa Rosa S.A.	338	157		
Seabra Energética S.A.	278	360		
	3,786	3,134	298	559

The revenue billed (full amount) by the subsidiary Enex O&M de Sistemas Elétricos Ltda., considered as electric power service costs for Small Hydroelectric Plants (PCHs) and Hydroelectric Power Plants, (UHEs) totaled R$ 4,601 in 2013 (R$ 4,140 in 2012).

The Company maintains contracts for the rendering of services related to the management of operating activities with Santa Laura, Santa Rosa, Esmeralda, Monel, Moinho, Passos Maia, Macaúbas, Seabra, Novo Horizonte and Enercasa, and prices are determined considering the internal costs.

Esmeralda, Santa Laura, Santa Rosa, Monel, Moinho, Passos Maia and Enercasa have entered into contracts with Enex O&M de Sistemas Elétricos Ltda. for operating and maintenance services at the plants.

(c) Key management compensation

The compensation of key management personnel, which includes board members and statutory directors, totaled R$ 2,335 in the period ended June 30, 2013 (R$ 2,135 in the period ended June 30, 2012).

12 Trade payables

	Parent		Consolidated	
	June 30, 2013	**December 31, 2012**	**June 30, 2013**	**December 31, 2012**
Third parties	1,870	3,077	105,940	107,423
Related parties			808	1,476
Current liabilities	1,870	3,077	106,748	108,899

All amounts in thousands of reais unless otherwise stated

13 Borrowings

	Parent		Consolidated	
	June 30, 2013	**December 31, 2012**	**June 30, 2013**	**December 31, 2012**
Construction financing - BNDES (i)			391,352	409,458
Construction financing - BNB (ii)			272,411	272,480
Construction financing - CDB (iii)			106,504	102,049
Debentures (iv)	99,260	98,910	99,260	98,910
Working capital financing (v)	10,000	10,000	10,000	10,000
Financing of Studies and Projects (FINEP) (vi)	4,330	8,656	4,330	8,656
Other	37	39	362	663
	113,627	117,605	884,219	902,216
Current liabilities	(14,367)	(18,695)	(69,590)	(70,366)
Non-current liabilities	99,260	98,910	814,629	831,850

The changes in borrowings were as follows:

	Parent	Consolidated
At January 1, 2013	117,605	902,216
New borrowings	27	27
Payments	(10,117)	(60,307)
Financial charges appropriated to results	6,112	33,334
Monetary variations		8,949
At June 30, 2013	113,627	884,219

The financing obtained by the Company and its subsidiaries has the following basic characteristics:

(i) Financing for the construction of plants - National Bank for Social and Economic Development (BNDES)

			Consolidated	
Companies	**Maturity**	**Financial charges - % p.a.**	**2013**	**2012**
Monel Monjolinho Energética S.A.	October 2026	TJLP + 2.1	163,335	169,402
Santa Rosa S.A.	February 2023	TJLP + 3.8	70,667	74,385
Enercasa - Energia Caiuá S.A.	June 2025	TJLP + 2.5	51,682	53,856
Moinho S.A.	August 2028	TJLP + 2.0	49,424	51,072
Esmeralda S.A.	April 2029	TJLP + 3.5	29,433	32,006
Santa Laura S.A.	July 2020	TJLP + 3.5	26,811	28,737
			391,352	409,458

All amounts in thousands of reais unless otherwise stated

All the restrictive conditions in the financing agreements (covenants) have been complied with.

(ii) Financing for the construction of plants - Bank of the Northeast of Brazil (BNB)

			Consolidated	
Companies	**Maturity**	**Financial charges - % p.a.**	**2013**	**2012**
Macaúbas Energética S.A.	July 2028	9.5	100,366	100,391
Novo Horizonte Energética S.A.	July 2028	9.5	86,028	86,050
Seabra Energética S.A.	July 2028	9.5	86,017	86,039
			272,411	272,480

All the restrictive conditions in the financing agreements (covenants) have been complied with.

(iii) Construction financing - China Development Bank (CDB)

Energen entered into a financing agreement with CDB amounting to US$ 50,000 thousand (R$ 102,049) for the implementation of the EOL Barra dos Coqueiros Wind Power Plant. This financing transaction will be repaid in 29 semiannual consecutive installments, bearing interest equivalent to the London Interbank Offered Rate (LIBOR) (US$ - 6 months) plus 5.10% p.a.

In addition to this financing agreement, the following guarantee agreements were signed: (i) statutory lien on Energen shares held by Desenvix and Água Quente; (ii) assignment of credit rights; (iii) statutory lien on assets and equipment; and (iv) conditional assignment of contracts as guarantees.

(iv) Debentures

The Company issued 100 thousand debentures at a face value of R$ 1 thousand each on December 12, 2012. Debentures are remunerated at the accumulated variation of 100% of the daily Interbank Deposits (DI) rate plus a spread of 2.80% p.a. Financial charges will be paid in 8 semiannual installments, beginning on June 12, 2013 and ending on the debentures maturity date. The principal will be repaid in 5 semiannual consecutive installments, beginning on December 12, 2014 and ending on the debentures maturity date. The debentures fall due on December 12, 2016.

(v) Working capital financing

This financing is subject to monthly financial charges corresponding to 100% of the CDI rate plus a spread of 2.80% per year. Financial charges will be paid in 12 monthly installments, beginning on September 17, 2011 and ending on August 8, 2013, and the principal is payable in a single installment maturing on the same date as the last payment of financial charges. A surety from Engevix Engenharia S.A. was provided as collateral for the total amount of the debt.

(vi) Financing of Studies and Projects (FINEP)

The financing obtained to partially fund expenses incurred for the preparation of the project called "Basic Projects, Inventory and Environmental Feasibility Studies for Small Hydroelectric Plants" is subject to financial charges corresponding to compound interest of 5% per year, above the Long-term Interest Rate (TJLP), and is repayable in 49 consecutive monthly installments, with the first installment maturing in December 2009 and the last installment in 2013. Financial charges are payable on a monthly basis during the grace period (from the date the financing is contracted to the initial date of debt repayment), and subsequently, together with the loan repayment installments. Bank guarantee letters were given as collateral.

All amounts in thousands of reais unless otherwise stated

14 Concessions payable

This balance is represented by the obligation payable arising from the concession agreement entered into with ANEEL for the exploration of the hydroelectric potential of UHE Alzir dos Santos Antunes (Monel Monjolinho Energética S.A.), adjusted to present value, with an interest rate of 9.50%. The corresponding obligation will be paid in monthly installments which are adjusted annually based on the General Market Price Index (IGP-M) rate variation, calculated by Fundação Getúlio Vargas (FGV) (or other index) in October. Payments started in September 2009, the date the plant became operational, and will end in April 2037.

The Alzir dos Santos Antunes hydroelectric power plant (Monel Monjolinho Energética S.A.) was auctioned by ANEEL in November 2001. The related concession agreement was signed in April 2002 and the investee started its operations in September 2009. The concession agreement includes but is not limited to the following provisions: (a) in order to use the public asset, the Company shall pay to the Federal Government, as from the date in which the first hydroelectric generator unit begins its operations up to the end of the concession period, monthly installments equivalent to 1/12th of the proposed annual payment of R$ 2,400 (R$ 72,000 during the concession period after the beginning of operations), restated by the General Market Price Index (IGP-M) variation compiled by the Fundação Getúlio Vargas, based on the index for the month prior to the auction date. At the end of the concession period, if there is no extension, assets and installations used in the utilization of the hydroelectric resources will be transferred to the Federal Government's assets through indemnification for investments made, as long as they have been previously approved and not yet amortized, as determined by an audit carried out by ANEEL.

15 Taxes and contributions

	Parent		Consolidated	
	June 30, 2013	December 31, 2012	June 30, 2013	December 31, 2012
Tax on Financial Transactions (IOF)	8,386	8,067	8,386	8,067
Withholding taxes (ISSQN, IRRF, INSS, CSLL and others)	64	2,430	281	3,643
Social Contribution on Revenues (COFINS)	638	441	1,800	1,601
ANEEL fees and contributions			1,004	899
Social Integration Program (PIS)	139	95	390	346
Tax on Services of Any Kind (ISSQN)			49	73
Value-added Tax on Sales and Services (ICMS) payable				138
	9,227	11,033	11,910	14,767

16 Other liabilities (consolidated)

These are represented by provisions for social and environmental projects, environmental compensation and completion of plants, as well as costs incurred in contracting bank guarantee letters and long-term leases of land payable where the Company is the lessee. At June 30, 2013, they totaled R$ 17,131 (R$ 12,061 at December 31, 2012).

All amounts in thousands of reais unless otherwise stated

17 Provision for electric power contracts

	Consolidated	
	2013	**2012**
Payable for the electric power not supplied (i)		22,038
Penalty fee due to default related to the electric power sale and purchase agreement (CCVE) (ii)	11,020	11,020
Current liabilities	11,020	33,058

(i) Payable for the electric power not supplied

Pursuant to Items 1 and 2 of Clause 7, which are related to the payment of fixed income, of the Reserve Power Agreement (CER) 23/08 entered into by Enercasa Energia Caiuá S/A and the Electric Energy Trade Chamber (CCEE) on June 29, 2009, payments were made for the supply of electric power, regardless of whether it was actually supplied or not. On a conservative basis, the Group's management deferred the recognition of revenue from the supply of electric power in December 2012.

According to Decision 1,516, of May 14, 2013, ANEEL determined that Enercasa pay the amount owed by it, referring to the revenue billed and received for the electric power not supplied during 2012. In May 2013, Enercasa disbursed R$ 22,038.

(ii) Penalty fee due to default related to the electric power sale and purchase agreement (CCVE)

Pursuant to Item 14.1, which is related to the penalty applied for the failure to supply electric power, of the Reserve Power Agreement (CER) 23/08, entered into between Enercasa Energia Caiuá S/A and the Electric Energy Trade Chamber (CCEE) on June 29, 2009, a provision was recorded in December 2012 for the penalty due to the failure to supply electric power.

ANEEL, according to Decision 1,516, of May 14, 2013, in compliance with the administrative request of Enercasa, precluded, in a preliminary decision, the application of a fine referring to the failure to supply the electric power contracted for 2012. The suspension of the collection of the amount of Clause 14 of CER 23/08, referring to the application of the "j" counter, due to the lower generation in relation to 2012, is related to the contribution, within thirty days of the publication of this Decision, of guarantees accepted by the custody agent, as long as valid for at least one year, according to the operational instructions from CCEE. Enercasa contracted sureties in the established conditions.

18 Equity

(a) Share capital

Subscribed and paid up capital at June 30, 2013 comprised 107,439,555 registered common shares with no par value.

(b) Dividends

The profit for each year, after the offsets and deductions established in applicable legislation and in accordance with the bylaws, is allocated as follows:

. 5% to the legal reserve, up to 20% of paid-up share capital.

All amounts in thousands of reais unless otherwise stated

. 25% of the remaining balance, after the transfer to the legal reserve, for payment of mandatory minimum dividends to all stockholders.

19 Net operating revenue

				Parent
	Period ended June 30, 2013	Quarter ended June 30, 2013	Period ended June 30, 2012	Quarter ended June 30, 2012
Services rendered	3,786	2,208	3,134	1,374
Taxes on services rendered	(350)	(204)	(160)	(68)
Net operating revenue	3,436	2,004	2,974	1,306

				Consolidated
	Period ended June 30, 2013	Quarter ended June 30, 2013	Period ended June 30, 2012	Quarter ended June 30, 2012
Electric power supply	89,884	40,282	82,717	42,393
Services rendered	14,119	6,993	13,565	7,215
Taxes on services rendered	(1,647)	(691)	(1,642)	(878)
Taxes on electric power supply	(7,344)	(3,640)	(4,982)	(2,555)
Net operating revenue	95,012	42,944	89,658	46,175

20 Costs and expenses by nature

				Parent
	Period ended June 30, 2013	Quarter ended June 30, 2013	Period ended June 30, 2012	Quarter ended June 30, 2012
Personnel expenses	(2,322)	(1,191)	(2,042)	(838)
Management compensation	(2,335)	(1,123)	(2,135)	(1,193)
Profit sharing	140			
Outsourced services	(3,008)	(1,491)	(1,381)	(635)
Travel and lodging	(666)	(362)	(554)	(285)
Rentals	(353)	(112)	(405)	(328)
Taxes and fees	(34)	(7)	15	15
Depreciation and amortization	(36)	(19)	(89)	(77)
Advertising and publicity	(628)	(576)	(798)	(616)
Studies in progress	(853)	(165)	(1,816)	(1,102)
Other	(318)	(205)	(222)	(147)
	(10,413)	(5,251)	(9,427)	(5,206)

All amounts in thousands of reais unless otherwise stated

	Consolidated			
	Period ended June 30, 2013	**Quarter ended June 30, 2013**	**Period ended June 30, 2012**	**Quarter ended June 30, 2012**
Personnel expenses	(13,532)	(7,378)	(12,022)	(6,276)
Management compensation	(2,335)	(1,123)	(2,135)	(1,193)
Profit sharing	140			
Outsourced services	(8,398)	(3,566)	(5,545)	(3,484)
Travel and lodging	(1,096)	(593)	(1,226)	(691)
Rentals	(1,429)	(662)	(1,613)	(954)
Taxes and fees	(117)	(53)	(203)	43
Industry charges	(10,593)	(7,379)	(3,298)	(1,671)
Depreciation and amortization	(31,989)	(15,964)	(17,759)	(8,469)
Advertising and publicity	(647)	(578)	(798)	(600)
Surety insurance and commissions	(816)	(409)	(1,273)	(630)
Purchase of energy	(206)	(206)	(12,507)	(5,722)
Studies in progress	(853)	(165)	(1,816)	(1,102)
Other	(1,310)	(692)	(1,261)	(1,111)
	(73,181)	(38,768)	(61,456)	(31,860)

21 Finance result

	Parent			
	Period ended June 30, 2013	**Quarter ended June 30, 2013**	**Period ended June 30, 2012**	**Quarter ended June 30, 2012**
Finance costs				
Financing	(6,112)	(3,176)	(4,232)	(770)
Bank guarantee letters	(612)	(202)	(1,591)	(514)
IOF, fines and interest on taxes	(374)	(4)	(1,569)	(868)
Monetary variation losses			(96)	
Other finance costs	(246)	(216)	(77)	(11)
	(7,344)	(3,598)	(7,565)	(2,163)
Finance income				
Financial investments	1,994	785	809	32
Monetary variations	41	4	364	197
	2,035	789	1,173	229
	(5,309)	(2,809)	(6,392)	(1,934)

	Consolidated			
	Period ended June 30, 2013	**Quarter ended June 30, 2013**	**Period ended June 30, 2012**	**Quarter ended June 30, 2012**
Finance costs				
Financing	(33,334)	(16,889)	(23,301)	(9,860)
Bank guarantee letters	(2,075)	(927)	(1,591)	(514)
IOF, fines and interest on taxes	(425)	(15)	(892)	(882)
Monetary variation losses	(13,099)	(11,138)	(96)	
Concessions payable and other expenses	(3,209)	(2,717)	(4,769)	(2,736)
Other finance costs	(1,953)	(970)	(573)	(570)
	(54,095)	(32,656)	(31,222)	(14,562)
Finance income				
Financial investments	3,180	1,494	1,920	520
Monetary variations	4,150	674	364	197
Interest and other finance income	184	28	19	(4)
	7,514	2,196	2,303	713
	(46,581)	(30,460)	(28,919)	(13,849)

All amounts in thousands of reais unless otherwise stated

23 Income tax and social contribution

(a) For the period

The Company, as well as its subsidiaries Enex O&M de Sistemas Elétricos Ltda., Monel Monjolinho Energética S.A., Enercasa Energia Caiua S.A., Energen Energias Renováveis S.A., Macaubas Energética S.A., Novo Horizonte Energética S.A. and Seabra energética S.A., opted to compute taxable income in accordance with their accounting records (as adjusted for tax purposes). The other subsidiaries opted for the deemed profit system to calculate the Income Tax (IRPJ) and Social Contribution (CSLL) due on their taxable income.

The IRPJ and CSLL in the periods ended June 30 can be summarized as follows:

	Consolidated	
	2013	**2012**
Income tax and social contribution		
Current	(5,931)	(5,136)
Deferred	14,112	2,698
	8,181	(2,438)

The IRPJ and CSLL charges, by calculation system, in the periods ended June 30 can be summarized as follows:

	Consolidated	
	2013	**2012**
Calculation system		
Taxable income		
Income tax	(3,379)	(2,522)
Social contribution	(1,225)	(917)
	(4,604)	(3,439)
Deemed profit		
Income tax	(857)	(1,096)
Social contribution	(470)	(601)
	(1,327)	(1,697)
Total charge in the period	(5,931)	(5,136)

(b) Reconciliation of the current income tax and social contribution benefit (expense)

	Consolidated	
	2013	**2012**
Profit (loss) before taxation	(16,746)	4,383
Loss before income tax, social contribution and result of equity investments in parent and subsidiaries, which had a tax loss in the period	44,686	4,104
Unrealized profit from transactions between the parent and subsidiaries, without the recognition of deferred taxes	134	134
Result from equity investments	6,243	(5,669)
Income tax and social contribution base in the period	**34,317**	**2,952**
Combined nominal rate of income tax and social contribution - %	**34%**	**34%**
Income tax and social contribution at the statutory rate	11,668	1,004
Difference in the income tax and social contribution charge of subsidiaries computed under the deemed profit system at different rates and tax bases	(3,407)	(3,095)
Interest on capital paid by subsidiary		(377)
Other	(80)	30
Income tax and social contribution benefit (expense) in the period	**8,181**	**(2,438)**

All amounts in thousands of reais unless otherwise stated

(c) Deferred

The changes in deferred tax are as follows:

	Parent	Consolidated	
	Liabilities	**Assets**	**Liabilities**
At December 31, 2012	(6,676)	5,604	(6,676)
Recognition of deferred tax	3,071	12,243	3,071
From business combinations (goodwill)	196		196
On foreign exchange variations			(1,395)
At June 30, 2013	(3,409)	17,847	(4,804)

Tax losses can be carried forward indefinitely to be offset against future taxable income, limited to 30% of annual taxable income.

24 Insurance and guarantees

(a) Bank guarantee letters and collaterals

The Company contracted bank guarantee letters as guarantees for financing arrangements, lawsuits in progress and others, totaling R$ 21,409. In addition, the Company has performance bonds totaling R$ 5,558 with varying coverage periods, which is normally required for participation in auctions or to guarantee the construction of plants related to auctions won by the Group.

Passos Maia Energética S.A, as required by BNDES, renewed the bank guarantee letter in the amount of R$ 86,564, on May 3, 2013, which matures on May 4, 2015.

As collateral for financing contracted utilizing funds obtained from the Northeast Financing Constitutional Fund (FNE) for the implementation of the Desenvix Bahia Wind Farm, Macaúbas Energética S.A., Novo Horizonte Energética S.A. and Seabra Energética S.A. contracted bank guarantee letters in the amounts of R$ 50,183, R$ 42,309 and R$ 42,315, respectively, effective through July to August 2014. They may be settled in advance as established in the contract.

Enercasa Energia Caiuá S.A. contracted bank guarantees of R$ 11,020 effective from June 19, 2013 to June 13, 2014, as described in Note 17.

(b) Insurance - operational and other risks

The Company, considering the nature of its operations, does not contract other types of insurance. The Company has civil liability insurance for its Directors, Officers and/or Managers, contracting the policy together with the controlling stockholder Jackson Empreendimentos Ltda., which is the main policyholder, effective up to January 28, 2014. No other insurance is contracted due to the nature of the activities.

Esmeralda S.A., Santa Laura S.A., Santa Rosa S.A., Monel Monjolinho Energética S.A. contracted operational risk insurance, whose coverage was determined with the advice of experts, effective up to September 12, 2013; Moinho S.A., effective up to October 21, 2013; Passos Maia Energética S.A., effective up to February 17, 2014; Energen Energias Renováveis S.A., effective up to September 19, 2013; and Enercasa Energia Caiuá S.A., effective up to November 3, 2013. The maximum indemnity limit for material damages are R$ 35,000 (Moinho and Passos Maia), R$ 135,000 (Monel), R$ 70,107 (Enercasa) and R$ 100,000 (other companies). The contracted insurance coverage establishes sub limits for machine breakdown, civil works, dams, transmission lines, collapse, flood, loss of profits, among other risks, in levels considered as adequate.

The Company contracted engineering risk collective insurance for Macaúbas Energética S.A., Novo Horizonte Energética S.A. and Seabra Energética S.A., related to civil works in progress and installation and assembly related to the plant implementation, effective up to June 24, 2014, for these companies, with the following amounts related to risks declared: R$ 344,354 for basic civil work coverage; R$ 15,000 for construction, installation, assembly and storage outside the construction site or place where there is risk; R$ 66,104 for physical damage due to project error for civil works; R$ 278,250 for physical damage due to manufacturer risks for new equipment and machinery; R$ 17,218 for debris expenses; R$ 10,000 for claim reduction and rescue expenses; R$ 17,218 for extraordinary expenses; R$ 2,500 for experts fees; R$ 344,354 for extended maintenance; R$ 10,000 for civil works, installations and assembly concluded; R$ 30,000 for contracted works/installations - accepted or placed in operation; and R$ 25,000 for riots. Additionally, the Company also has a general civil responsibility collective insurance, effective up to June 24, 2014, with an insured amount of R$ 10,000, and moral damages of R$ 5,000.

Energen Energética S.A. contracted engineering risk insurance for civil works in progress and installation and assembly related to the plant implementation, effective up to September 19, 2013, with the following amounts related to risks declared: R$ 93,682 for civil works under construction and installation and assembly; R$ 2,000 for extraordinary expenses; R$ 5,000 for riots; R$ 5,000 for debris expenses; R$ 22,000 for project error for civil works; R$ 71,682 for manufacturer risks for new equipment and machinery and R$ 1,000 for experts fees, among others. The maximum amount covered by the policy is R$ 102,182. It has general civil responsibility insurance effective through September 14, 2013, for the amount of R$ 10,000.

The companies maintain general civil liability insurance policies effective up to September 12, 2013 (Esmeralda, Santa Laura, Santa Rosa and Money), October 21, 2013 (Moinho), February 18, 2013 (Passos Maia) and November 03, 2013 (Enercasa). The covered amount is R$ 2,000, in addition to moral damages up to the limit of R$ 400 for each company.

(c) Corporate guarantee of the controlling stockholders

At the meeting held on June 27, 2012, the Company's Board of Directors authorized Desenvix to make a payment to the controlling stockholders Jackson/Engevix as a fee for the sureties and guarantees provided. According to the proposal, Desenvix will pay 1.0% p.a. for the bank guarantees and 0.5% for the performance bonds at the end of each financial year.

As a result, for the period from January 2011 to December 2012, the amount of R$ 12.9 million was calculated as a charge for the corporate guarantees provided by Jackson/Engevix. There was no need to increase the provision up to June 2013.

25 Financial instruments

The Group did not have off-balance sheet financial instruments at June 30, 2013, nor did it contract derivative financial instruments (swap, currency or index swaps, and hedge, among others).

The Group has various financial instruments, mainly cash and cash equivalents, trade receivables, financial investments, trade payables and financing.

25.1 Financial risk factors

The Company's activities expose it to a variety of financial risks: market risk (including currency risk, fair value interest rate risk, cash flow interest rate risk and price risk), credit risk and liquidity risk. The Company's overall risk management program focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on its financial performance.

Risk management is carried out by a central treasury department under policies approved by the Board of Directors. The treasury department identifies, evaluates and hedges financial risks in close co-operation with the operating units. The Board provides overall principles for risk management, as well as written policies covering specific areas, such as foreign exchange risk, interest rate risk, credit risk, use of derivative financial instruments and non-derivative financial instruments, and investment of surplus liquidity.

(a) Market risk

(i) Foreign exchange risk

At June 30, 2013, the Desenvix Group had liabilities in foreign currency related to the debt of the subsidiary Energen Energias Renováveis S.A. (Note 13(iii)), thus exposing it to foreign exchange risk.

(ii) Cash flow and fair value interest rate risk

As the Group has no significant interest-earning assets, its income and operating cash flows are substantially independent of changes in market interest rates.

This risk arises from the possibility that the Group could incur losses due to fluctuations in interest rates which increase the finance costs related to borrowings obtained in the market. Desenvix has entered into financing contracts with interest rates indexed to the Long-term Interest Rate (TJLP) and Interbank Deposit Certificate (CDI) rate and continuously monitors market interest rates to assess the need to enter into transactions to hedge against the volatility risk of these rates.

(b) Liquidity risk

This relates to the risk of the Company having insufficient liquidity to meet its financial commitments, due to the mismatch of terms or volume between expected receipts and payments.

To manage liquidity of cash, assumptions for future disbursements and receipts are determined, and these are monitored periodically by the treasury area.

The table below summarizes the Group's non-derivative financial liabilities by maturity groupings based on the remaining period from the balance sheet date up to the contractual maturity date. The amounts disclosed in the table below are the undiscounted cash flows.

All amounts in thousands of reais unless otherwise stated

	Parent			Consolidated			
	No later than 1 year	Between 1 and 3 years	Between 3 and 5 years	No later than 1 year	Between 1 and 3 years	Between 3 and 5 years	Later than 5 years
At June 30, 2013							
Trade payables	1,870			106,748			
Borrowings	20,476	83,405	45,672	79,652	248,006	211,988	1,015,117
Related parties	8,457			5,375			
Payables for land acquisitions	1,998			3,184			
Concessions payable				6,339	12,678	12,678	215,526
At December 31, 2012							
Trade payables	3,077			111,733			
Borrowings	30,035	80,606		107,380	256,320	220,521	1,066,818
Related parties	50,641			30,078			
Payables for land acquisitions	2,037			3,146			
Concessions payable				6,288	13,534	14,925	244,450

The Company understands that it has no significant liquidity risk.

(c) Risk of accelerated maturity of financing

This risk arises from possible non-compliance with restrictive covenants contained in the financing agreements entered into with BNDES (Note 13), which, in general, require the maintenance of financial ratios at certain levels. The Group's management regularly monitors these financial ratios, with a view to taking the necessary actions to ensure that the maturity of the financing contracts will not be accelerated.

(d) Sensitivity analysis

Pursuant to CVM Instruction 475/08, a sensitivity table is presented, which shows the sensitivity analysis of financial instruments, and describes the effects on monetary variations and financial expenses calculated based on the estimated scenario at December 31, 2012, in the event variations in the risk components occur.

Simplifications were used to segregate the variability in the risk factor under analysis. Consequently, the estimates presented below do not necessarily show the amounts that could be determined in future financial statements. The use of different assumptions and/or methodologies could have a material effect on the estimates presented.

(i) Methodology applied

Based on the balances of amounts exposed to risk, as shown in the tables below, and assuming that these amounts are held constant, the interest differential is estimated for each scenario.

For the evaluation of the amounts exposed to interest rate risk, only the risks related to the financial statements were considered, i.e., segregating and excluding the fixed interest factors since they do not represent a risk to the financial statements due to variations in the economic scenarios.

The probable scenario is based on the Company's estimates, which are in line with the projections presented in the Focus report issued by the Brazilian Central Bank (BACEN), at June 30, 2013, for each of the variables indicated. Additionally, the positive and negative stress variations of 25% and 50% were applied to the rates projected for December 31, 2013.

The Group does not have any positions in the derivatives market.

All amounts in thousands of reais unless otherwise stated

(ii) Interest rate factor (consolidated)

	Risk factor	Amounts exposed at June 30, 2013	Amounts exposed at December 31, 2012	Additional variations in the book balance (*) (50%)	(25%)	Probable scenario	25%	50%
Borrowings	CDI	(109,260)	(109,135)	(1,061)	(1,592)	(2,123)	(2,653)	(3,184)
Financial investments	CDI	50,838	51,011	494	741	988	1,235	1,481
Net impact	CDI	(58,422)	(58,124)	(567)	(851)	(1,135)	(1,418)	(1,703)
Borrowings	TJLP	(396,045)	(465,170)	(2,430)	(3,645)	(4,860)	(6,075)	(7,291)
Financial investments	TJLP							
Net impact	TJLP	(396,045)	(465,170)	(2,430)	(3,645)	(4,860)	(6,075)	(7,291)
Rates considered - % per year	CDI	8.22%	7.25%	0.97%	1.46%	1.94%	2.43%	2.91%
Rates considered - % per year	TJLP	5.00%	5.50%	0.61%	0.92%	1.23%	1.53%	1.84%
Rates considered - % per year	CDI	8.22%	7.25%	4.00%	6.00%	8.00%	10.00%	12.00%
Rates considered - % per year	TJLP	5.00%	5.50%	2.50%	3.75%	5.00%	6.25%	7.50%

(*) The positive and negative variations of 25% and 50% were applied to the rates for December 31, 2012.

(e) Fair value estimation

It is assumed that the carrying amounts of trade receivables and trade payables, accounts payable - projects, payables for the purchase of land, concessions payable and related parties, less impairment losses, when applicable, approximate their fair values.

The fair value of restricted financial investments (Note 7) and borrowings (Note 13) approximates their carrying amount.

The Group adopted CPC 40/IFRS 7 for financial instruments that are measured in the balance sheet at fair value; this requires disclosure of fair values by level of the following fair value measurement hierarchy:

(i) Quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1).

(ii) Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices) (Level 2).

(iii) Inputs for the asset or liability that are not based on observable market data (that is, unobservable inputs) (Level 3).

The following table presents the Group's assets that were measured at fair value at June 30, 2013.

	Consolidated Level 2	Level 3	Total balance
Assets			
Cash and cash equivalents	31,032		31,032
Investments		81,209	81,209
Total assets	31,032	81,209	112,241

All amounts in thousands of reais unless otherwise stated

The following table presents the Group's assets that were measured at fair value at December 31, 2012.

	Consolidated		
	Level 2	**Level 3**	**Total balance**
Assets			
Financial assets at fair value through profit or loss			
Cash and cash equivalents	8,304		8,304
Investments		81,213	81,213
Total assets	8,304	81,213	89,517

The following table presents the changes in Level 3 instruments for the period ended June 30, 2013:

	Consolidated
	Available-for-sale financial assets
Opening balance	81,213
Gains and losses recognized in profit or loss	(4)
Closing balance	81,209
Balance including gains or losses for the period recognized in profit or loss for assets held at the end of the reporting period	81,209

(f) Financial instruments by category

	Consolidated			
	Assets at fair value through profit or loss	**Loans and receivables**	**Available-for-sale**	**Total**
June 30, 2013				
Assets as per balance sheet				
Cash and cash equivalents		31,032		31,032
Trade receivables		23,833		23,833
Related parties		47,128		47,128
Other assets		309		309
Restricted financial investments	46,838			46,838
Investments			81,209	81,209
	46,838	102,302	81,209	230,349

	Consolidated			
	Assets at fair value through profit or loss	**Loans and receivables**	**Available-for-sale**	**Total**
December 31, 2012				
Assets as per balance sheet				
Cash and cash equivalents		124,677		124,677
Trade receivables		27,410		27,410
Related parties		43,425		43,425
Other assets		4,530		4,530
Restricted financial investments	40,023			40,023
Investments			81,213	81,213
	40,023	200,042	81,213	321,278

All amounts in thousands of reais unless otherwise stated

	Consolidated
	Other financial liabilities
June 30, 2013	
Liabilities as per balance sheet	
Trade payables	106,748
Borrowings	884,219
Related parties	5,375
Payables for land acquisitions	3,184
Concession payable	61,061
	1,060,587
December 31, 2012	
Liabilities as per balance sheet	
Trade payables	108,899
Borrowings	902,216
Related parties	30,078
Payables for land acquisitions	3,146
Concession payable	61,270
	1,105,609

26 Other operational risks

(a) Hydrologic risk

This risk arises from the possibility of an extended period of drought. Pursuant to Brazilian regulations, revenue from electric energy sales by the generating companies does not depend directly on the energy actually produced, but on the amount of electric energy and capacity sold by them, limited to the assured energy, the amount of which is fixed and determined by the concession authority and is included in the authorization issued by it, and any subsequent amendments.

Differences between energy generated and assured energy are covered by the MRE, the main purpose of which is to mitigate the hydrologic risks ensuring that all the participating generating plants receive their income from the amount of assured energy sold, regardless of the amount of electric energy actually generated by them.

(b) Risk of not having the authorization or concession extended

The subsidiaries have, in the case of PCHs, authorization to develop and operate electric energy generation services, without any payments related to the use of public assets, as well as a concession agreement related to the UHE Monel, which does establish payments for the use of public assets (Note 1). If the extension of the authorization or the concession agreement is not approved by the regulatory agencies or is subject to additional costs imposed on the companies, the current profitability and activity levels could be reduced. There can be no guarantee that the authorization or concession granted to subsidiaries will be extended, upon maturity, by the concession authority.

27 Contingencies

Social security contributions and other social charges and taxes on revenues and other income, as well as the income tax returns of the Group are subject to review and final approval by the tax authorities for variable periods of time and possible additional assessments.

The Group is subject to federal, state and municipal environmental laws and regulations, and complies with them. Accordingly, management does not expect to incur restoration costs or fines of any nature.

Operating licenses establish certain conditions and restrictions in relation to the environment, which are complied with by the Group.

The Group does not have contingencies considered as probable losses.

A summary of the main lawsuits with losses estimated as possible is presented below:

(a) Desenvix S.A.

(i) The Company is a party to a public civil suit together with an administrative malpractice action filed by the Federal Public Attorney's Office, related to environmental licenses regarding the implementation of the wind farms of Parque de Água Doce, in the amount of R$ 1.3 billion. The Company's legal advisors consider a favorable outcome as possible, since: (i) it is possible that the lawsuit will be dismissed without judgment on merits; (ii) in the case of an unfavorable outcome, losses will comprise the annulment of the environmental licenses, as well as the reimbursement, jointly, of all damages caused to the government authority, in particular amounts paid by ELETROBRAS for the advance purchase of energy to be generated by the plants and financing contracted with BNDES; however, the companies did not receive any amount from ELETROBRAS, or any financing from BNDES; (iii) the Company did not participate in the issue of any of the environmental licenses under suspicion of fraud, (iv) when the Company started operating in the business, the licenses had already been issued, and the licensing process was conducted by other companies mentioned in the lawsuit, as the plaintiff admits; (v) the participation of the Company was limited to the technical analyses of projects, and it could not be aware of the alleged irregularities, because the licenses have full faith and credit, and ELETROBRAS and the Environmental Foundation ("FATMA"), after checking the existence of the alleged irregularities in the issue of the licenses, did not find any problems; and (vi) finally, the Federal Public Attorneys' Office would have to show evidence to declare the Company guilty of obtaining benefits from the alleged fraud, bad faith and willful misconduct, and also any losses to the public treasury and unlawful enrichment, which it failed to do.

(ii) The out-of-court action for the collection of amounts related to the payment of capital invested in an associated company (Note 8(c)).

(b) Moinho S.A.

Two land repossession actions have been filed by, or against, the investee. The legal advisors responsible for monitoring these lawsuits consider a favorable outcome as probable. The amounts related to lawsuits filed by Moinho S.A. are deposited in court, and are recorded as land acquisition cost. The adequacy of the indemnity amounts is being discussed. Additionally, no provision has been recorded in the financial statements, since payments made in connection with agreements or any sentences will be considered as land acquisition cost.

(c) Monel Monjolinho Energética S.A.

(i) Public civil suit

On May 8, 2009, the Federal Public Attorney's Office (MPF) filed a public civil suit, and subsequently the Brazilian Indian Foundation ("FUNAI") became a plaintiff in this suit, claiming, through an injunction, the annulment of the operation license issued by the State Foundation for

Environmental Protection ("FEPAM") and the interruption of the filling of the reservoir, since there is a risk of conflict between indigenous and non-indigenous people. However, even before the injunction had been published, Monel Monjolinho Energética S.A. signed a Settlement Agreement with FUNAI, whereby the Foundation agrees to drop its appeal and not to interfere with the beginning of operations of this project and, consequently, the filling of the reservoir, which was already irreversible, was completed with the awareness and approval of FUNAI.

On December 12, 2009, a "Commitment Agreement" was signed between Monel Monjolinho Energética S.A. and FUNAI, whereby Monel Monjolinho Energética S.A. committed to acquire for the Votouro Indigenous Community two farm tractors, an agricultural cart, a planter with four corn rows and six soybean rows and a hydraulic disk harrow. For the Guarani Votouro Indigenous Community, Monel Monjolinho Energética S.A. committed to acquire a farm tractor and a planter with four corn rows and six soybean rows. Management estimates that the cost of acquisition of these equipment items will be approximately R$ 450.

Additionally, the investee owes R$ 1,700 and R$ 450 to the Votouro Indigenous Community and to the Guarani Votouro Indigenous Community, respectively, with down-payments of R$ 215 and R$ 15, and the remaining balance in 27 and 29 annual installments as from June 2010, respectively, indexed to the IGP-M. At June 30, 2013, the provision totaled R$ 2,120 (2012 - R$ 2,357), presented in current and non-current liabilities under "Indemnities payable".

(ii) Lawsuits involving administrative easements, expropriation, claim of title and others

Actions related to claim of title, resettlement with indemnity, inventory and others have been filed by or against the investee. At June 30, 2013, the legal advisors responsible for monitoring these lawsuits classify them in accordance with the expectation of outcome as: (i) lawsuits filed by the investee, of R$ 45; and (ii) lawsuits filed against the investee of R$ 1,291 as possible losses and R$ 160 as probable losses. Amounts related to lawsuits filed by the investee are deposited in court, and are recorded as land acquisition cost. The amount of the indemnity is being discussed. Additionally, no provision has been recorded in the financial statements, since payments made in connection with agreements or any sentences will be considered as land acquisition cost.

(d) Santa Rosa S.A.

The investee is a party to a suit claiming indemnity for personal and material damages, as well as life annuity following death caused by a work-related accident. Management, based on the advice of its legal advisors, and also on the subcontract agreements signed, understands that the payment, in the case of an unfavorable outcome, is the responsibility of the contracted companies and, consequently, no provision for this matter was recorded in the financial statements.

Another lawsuit filed against the investee, arising from land expropriation, is mentioned in Note 9.

28 Basic and diluted earnings (loss) per share

Basic earnings (loss) per share are calculated by dividing the profit (loss) attributable to the stockholders of the Company by the average number of shares outstanding during the period. The Company has no common share categories with dilutive effects and, therefore, the basic and diluted earnings (loss) per share are the same.

All amounts in thousands of reais unless otherwise stated

	Parent		Consolidated	
	2013	**2012**	**2013**	**2012**
Profit (loss) attributable to common stockholders of the Company	(7,979)	1,912	(7,979)	1,964
Weighted average number of outstanding common shares (thousands)	107,440	107,440	107,440	107,440
Earnings (loss) per share - R$	(0.0743)	0.0178	(0.0743)	0.0183

Outstanding shares, in accordance with the pertinent accounting standard, refer to the total shares issued by the Company less the shares held in treasury, when applicable.

29 Commitments

(a) Operating lease commitments - Company as lessee

The Company leases four areas of land for the construction of wind power plants under non-cancellable operating lease agreements. The lease terms are 27 years, and all lease agreements are renewable at the end of the lease period at the market rate.

The future aggregate minimum lease payments under non-cancelable operating leases are as follows:

	Consolidated	
	2013	**2012**
No later than 1 year	212	208
Later than 1 year and no later than 5 years	853	832
Later than 5 years	3,777	3,922
	4,842	4,962

30 Assets classified as held for sale

On January 26, 2012, the Company entered into an agreement with Cel Engenharia Ltda. and Santa Rita Comércio e Instalações Ltda. for the sale of its investment of 25.05% in the Caldas Novas (Caldas Novas Transmissão S.A.) substation, in the amount of R$ 25. On June 24, 2013, according to Official Letter 609/2013-SFF/ANEEL, the shareholding control was transferred.

31 Acquisition of land

The Company, in order to obtain from ANEEL the authorizations or permits for the future implementation of PCHs, for which it has been developing studies related to inventories and basic projects, is purchasing, in advance, land in the area where the future PCHs will be built (area to be flooded by the reservoir), which is one of the conditions for the selection and prioritization of interested parties.

All amounts in thousands of reais unless otherwise stated

	Parent		Consolidated	
	June 30, 2013	**December 31, 2012**	**June 30, 2013**	**December 31, 2012**
Investment properties	25,308	21,419	25,308	21,419
	25,308	21,419	25,308	21,419

32 Events after the reporting period

Approval of dividends of Santa Laura

Taking into consideration the provisions of clause 11 of the financing contracts signed with BNDES, on July 15, 2013, Santa Laura S.A., a subsidiary of the Company, requested the consent of BNDES, as agent transferring the funds, for the payment of dividends related to surplus retained earnings, in addition to the minimum dividends authorized for 2012, up to the limit of R$ 2,489.

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