

(A free translation of the original in Portuguese)

**Desenvix Energias
Renováveis S.A.**
**Quarterly information (ITR) at
June 30, 2012
and report on review of
quarterly information**



(A free translation of the original in Portuguese)

Report on review of quarterly information

To the Board of Directors and Shareholders
Desenvix Energias Renováveis S.A.

Introduction

We have reviewed the accompanying interim accounting information of Desenvix Energias Renováveis S.A., included in the Quarterly Information Form (ITR) for the quarter ended June 30, 2012, comprising the balance sheet at that date and the statements of operations, comprehensive income (loss) for the quarter and six-month periods then ended, and the statements of changes in equity and cash flows for the six-month period then ended, and a summary of significant accounting policies and other explanatory information.

Management is responsible for the preparation of the interim accounting information in accordance with the accounting standard CPC 21 - "Interim Financial Reporting", of the Brazilian Accounting Pronouncements Committee (CPC) and International Accounting Standard (IAS) 34 - "Interim Financial Reporting" issued by the International Accounting Standards Board (IASB), as well as the presentation of this information in accordance with the standards issued by the Brazilian Securities Commission (CVM), applicable to the preparation of the Quarterly Information (ITR). Our responsibility is to express a conclusion on this interim accounting information based on our review.

Scope of the review

We conducted our review in accordance with Brazilian and International Standards on Reviews of Interim Financial Information (NBC TR 2410 - "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" and ISRE 2410 - "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", respectively). A review of interim information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Brazilian and International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the interim information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim accounting information included in the quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21 and IAS 34 applicable to the preparation of the quarterly information, and presented in accordance with the standards issued by the CVM.




Desenvix Energias Renováveis S.A.

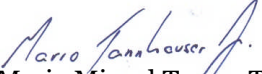
Other matters

Statement of value added

We have also reviewed the statement of value added for the six-month period ended June 30, 2012. This statement is the responsibility of the Company's management, and is required to be presented in accordance with standards issued by the CVM applicable to the preparation of Quarterly Information (ITR) but is considered supplementary information under IFRS, which do not require the presentation of the statement of value added. This statement has been submitted to the same review procedures described above and, based on our review, nothing has come to our attention that causes us to believe that they have not been prepared, in all material respects, in a manner consistent with the interim accounting information taken as a whole.

Barueri, August 14, 2012


PricewaterhouseCoopers
Auditores Independentes
CRC 2SP000160/O-5 "F"


Mario Miguel Tomaz Tannhauser Junior
Contador CRC 1SP217245/O-8

Desenvix Energias Renováveis S.A.

Balance sheet

All amounts in thousands of reais

(A free translation of the original in Portuguese)

	Parent company		Consolidated			Parent company		Consolidated	
	June 30, 2012	December 31, 2011	June 30, 2012	December 31, 2011		June 30, 2012	December 31, 2011	June 30, 2012	December 31, 2011
Assets					Liabilities and equity				
Current assets					Current liabilities				
Cash and cash equivalents (Note 5)	15,165	406	50,439	41,490	Trade payables				
Restricted financial investments (Note 7)		24,799		24,799	Related parties (Note 11)			11,385	6,505
Trade receivables (Note 6)	4,304	2,550	19,856	34,505	Third parties	1,051	5,167	96,867	134,375
Dividends receivable (Note 11)		2,877			Financing (Note 12)	93,838	49,665	132,983	81,519
Taxes recoverable	1,941	2,109	3,282	3,560	Related parties (Note 11)	14,678	138,394	2,702	123,059
Inventories			886	696	Payables for land acquisitions (Note 13)	2,037	2,037	3,611	3,601
Prepaid expenses	312	9,739	5,200	13,645	Provision for social and environmental costs (Note 14)			2,970	2,647
Other assets	26	57	4,553	4,982	Concessions payable (Note 14)			5,528	5,371
	<u>21,748</u>	<u>42,537</u>	<u>84,216</u>	<u>123,677</u>	Salaries and payroll charges	1,099	1,213	3,205	2,756
Non-current assets held for sale (Note 30)	674		674		Indemnities payable (Note 26)			473	532
	<u>22,422</u>	<u>42,537</u>	<u>84,890</u>	<u>123,677</u>	Taxes and contributions (Note 15)	9,637	8,055	13,461	12,610
Non-current assets					Income tax and social contribution			4,369	4,387
Long-term receivables					Proposed dividends	529	529	529	529
Restricted financial investments (Note 7)			32,166	32,081	Other liabilities (Note 16)	6	6	4,745	3,601
Related parties (Note 11)	147,978	91,066	55,439	33,680		<u>122,875</u>	<u>205,066</u>	<u>282,828</u>	<u>381,492</u>
Deferred income tax (Note 22(c))			3,935	2,051	Non-current liabilities held for sale (Note 30)	649		649	
Other assets			24	60		<u>123,524</u>	<u>205,066</u>	<u>283,477</u>	<u>381,492</u>
	<u>147,978</u>	<u>91,066</u>	<u>91,564</u>	<u>67,872</u>	Non-current liabilities				
Investments (Note 8)	662,325	650,821	154,092	136,911	Financing (Note 12)	4,526	8,839	711,866	674,156
Property, plant and equipment (Note 9)	477	462	1,332,399	1,257,604	Indemnities payable (Note 26)			1,985	2,012
Intangible assets (Note 10)	22,182	32,516	134,056	144,953	Deferred income tax (Note 22(c))	7,543	6,924	7,543	6,924
	<u>832,962</u>	<u>774,865</u>	<u>1,712,111</u>	<u>1,607,340</u>	Provision for social and environmental costs (Note 14)			2,292	1,704
					Concessions payable (Note 14)			68,451	66,593
						<u>12,069</u>	<u>15,763</u>	<u>792,137</u>	<u>751,389</u>
					Total liabilities	<u>135,593</u>	<u>220,829</u>	<u>1,075,614</u>	<u>1,132,881</u>
					Equity - attributable to owners of the Company (Note 17)				
					Share capital	665,312	546,787	665,312	546,787
					Carrying value adjustments	44,648	41,867	44,648	41,867
					Revenue reserves	7,919	7,919	7,867	7,867
					Retained earnings	1,912		1,964	
						<u>719,791</u>	<u>596,573</u>	<u>719,791</u>	<u>596,521</u>
					Non-controlling interests			1,596	1,615
						<u>719,791</u>	<u>596,573</u>	<u>721,387</u>	<u>598,136</u>
					Total equity	<u>719,791</u>	<u>596,573</u>	<u>721,387</u>	<u>598,136</u>
Total assets	<u>855,384</u>	<u>817,402</u>	<u>1,797,001</u>	<u>1,731,017</u>	Total liabilities and equity	<u>855,384</u>	<u>817,402</u>	<u>1,797,001</u>	<u>1,731,017</u>

The accompanying notes are an integral part of this quarterly information.

Desenvix Energias Renováveis S.A.

Statement of operations Quarters ended June 30

All amounts in thousands of reais unless otherwise stated

(A free translation of the original in Portuguese)

	Parent company		Consolidated	
	2012	2011	2012	2011
Sales and services revenue				
Electric power supply			42,206	25,524
Services rendered	1,306	1,506	5,560	2,468
Net operating revenue (Note 18)	1,306	1,506	47,766	27,992
Cost of sales and services (Note 19)	(1,350)	(1,454)	(3,591)	(1,450)
Cost of electric power services (Note 19)			(19,545)	(10,046)
	(1,350)	(1,454)	(23,136)	(11,496)
Gross profit (loss)	(44)	52	24,630	16,496
Operating income (expenses)				
General and administrative (Note 19)	(1,561)	(1,954)	(6,872)	(4,855)
Management fees (Note 19)	(1,193)	(1,026)	(1,193)	(1,026)
Studies under development (Note 21)	(1,102)	(1,177)	(1,102)	(1,177)
Other operating expenses, net	(286)	(315)	(288)	(317)
	(4,142)	(4,472)	(9,455)	(7,375)
Operating profit (loss) before finance income (costs) and result from equity investments	(4,186)	(4,420)	15,175	9,121
Finance result (Note 20)				
Finance costs	(2,163)	(5,889)	(15,679)	(15,342)
Finance income, net of taxes	228	43	805	656
	(1,935)	(5,846)	(14,874)	(14,686)
Result from equity investments (Note 8)				
Equity in the results of investees	5,890	3,711	1,071	414
Dividends received	946	750	946	750
	6,836	4,461	2,017	1,164
Profit (loss) before taxation	715	(5,805)	2,318	(4,401)
Income tax and social contribution (Note 22)	472		(1,133)	(1,326)
Profit (loss) for the quarter	1,187	(5,805)	1,185	(5,727)
Attributable to				
Owners of the Company			1,187	(5,725)
Non-controlling interests			(2)	(2)
			1,185	(5,727)
Basic and diluted earnings (loss) per share (Note 28) - R\$			0.0110	(0.0573)

The accompanying notes are an integral part of this quarterly information.

Desenvix Energias Renováveis S.A.

Statement of comprehensive income (loss) Quarters ended June 30

All amounts in thousands of reais

(A free translation of the original in Portuguese)

	<u>Parent company</u>		<u>Consolidated</u>	
	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>
Profit (loss) for the quarter	<u>1,187</u>	<u>(5,805)</u>	<u>1,185</u>	<u>(5,727)</u>
Other components of comprehensive income, net of taxes				
Available-for-sale financial instruments (Note 8)	<u>61</u>	<u>1,664</u>	<u>61</u>	<u>1,664</u>
Total comprehensive income (loss) for the quarter	<u>1,248</u>	<u>(4,141)</u>	<u>1,246</u>	<u>(4,063)</u>
Attributable to				
Owners of the Company			1,248	(4,061)
Non-controlling interests			<u>(2)</u>	<u>(2)</u>
			<u>1,246</u>	<u>(4,063)</u>

The accompanying notes are an integral part of this quarterly information.

Desenvix Energias Renováveis S.A.

Statement of operations Six-month periods ended June 30

All amounts in thousands of reais unless otherwise stated

(A free translation of the original in Portuguese)

	Parent company		Consolidated	
	2012	2011	2012	2011
Sales and services revenue				
Electric power supply			83,771	50,971
Services rendered	2,974	3,059	11,146	4,207
Net operating revenue (Note 18)	2,974	3,059	94,917	55,178
Cost of sales and services (Note 19)	(2,630)	(3,282)	(6,906)	(2,701)
Cost of electric power services (Note 19)			(40,013)	(19,785)
	(2,630)	(3,282)	(46,919)	(22,486)
Gross profit (loss)	344	(223)	47,998	32,692
Operating income (expenses)				
General and administrative (Note 19)	(2,846)	(3,413)	(12,935)	(8,729)
Management fees (Note 19)	(2,135)	(1,977)	(2,135)	(1,977)
Studies under development (Note 21)	(1,816)	(2,391)	(1,816)	(2,391)
Losses on electric power contracts				(2,466)
Other operating expenses, net	(577)	(219)	(569)	(209)
	(7,374)	(8,000)	(17,455)	(15,772)
Operating profit (loss) before finance income (costs) and result from equity investments	(7,030)	(8,223)	30,543	16,920
Finance result (Note 20)				
Finance costs	(7,565)	(10,214)	(32,390)	(29,833)
Finance income, net of taxes	1,173	929	2,464	2,470
	(6,392)	(9,285)	(29,926)	(27,363)
Result from equity investments (Note 8)				
Equity in the results of investees	13,575	7,789	3,056	749
Dividends received	946	833	946	833
Provision for net capital deficiency		(2,466)		
	14,521	6,156	4,002	1,582
Profit (loss) before taxation	1,099	(11,352)	4,619	(8,861)
Income tax and social contribution (Note 22)	813	857	(2,674)	(1,477)
Profit (loss) for the period	1,912	(10,495)	1,945	(10,338)
Attributable to				
Owners of the Company			1,964	(10,336)
Non-controlling interests			(19)	(2)
			1,945	(10,338)
Basic and diluted earnings (loss) per share (Note 28) - R\$			0.0188	(0.1034)

The accompanying notes are an integral part of this quarterly information.

Desenvix Energias Renováveis S.A.

Statement of comprehensive income (loss) Six-month periods ended June 30

All amounts in thousands of reais

(A free translation of the original in Portuguese)

	<u>Parent company</u>		<u>Consolidated</u>	
	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>
Profit (loss) for the period	<u>1,912</u>	<u>(10,495)</u>	<u>1,945</u>	<u>(10,338)</u>
Other components of comprehensive income, net of taxes				
Available-for-sale financial instruments (Note 8)	<u>2,781</u>	<u>1,664</u>	<u>2,781</u>	<u>1,664</u>
Total comprehensive income (loss) for the period	<u>4,693</u>	<u>(8,831)</u>	<u>4,726</u>	<u>(8,674)</u>
Attributable to				
Owners of the Company			4,745	(8,672)
Non-controlling interests			<u>(19)</u>	<u>(2)</u>
			<u>4,726</u>	<u>(8,674)</u>

The accompanying notes are an integral part of this quarterly information.

Desenvix Energias Renováveis S.A.

Statement of changes in equity

All amounts in thousands of reais

(A free translation of the original in Portuguese)

	As per CPCs									
	Attributable to the owners of the parent company									
	Share capital	Carrying value adjustments	Revenue reserves			Retained earnings (accumulated deficit)	Total	Non-controlling interests	Write-off of deferred charges	Under IFRS
			Legal	Profit retention	Total					Total equity under IFRS
At December 31, 2010	<u>546,787</u>	<u>35,587</u>	<u>628</u>	<u>5,592</u>	<u>6,220</u>		<u>588,594</u>		<u>(370)</u>	<u>588,224</u>
Comprehensive income (loss)										
Loss for the period						(10,495)	(10,495)	(2)	159	(10,338)
Carrying value adjustments		1,664					1,664			1,664
Non-controlling interests from acquisition of ownership interest								1,566		1,566
At June 30, 2011	<u>546,787</u>	<u>37,251</u>	<u>628</u>	<u>5,592</u>	<u>6,220</u>	<u>(10,495)</u>	<u>579,763</u>	<u>1,564</u>	<u>(211)</u>	<u>581,116</u>
At December 31, 2011	546,787	41,867	739	7,180	7,919		596,573	1,615	(52)	598,136
Comprehensive income (loss)										
Profit for the period						1,912	1,912	(19)	52	1,945
Carrying value adjustments (Note 8(a))		2,781					2,781			2,781
Capital increase	120,000						120,000			120,000
Costs of issuance of shares	(1,475)						(1,475)			(1,475)
At June 30, 2012	<u>665,312</u>	<u>44,648</u>	<u>739</u>	<u>7,180</u>	<u>7,919</u>	<u>1,912</u>	<u>719,791</u>	<u>1,596</u>		<u>721,387</u>

The accompanying notes are an integral part of this quarterly information.

Desenvix Energias Renováveis S.A.

Statement of cash flows Six-month periods ended June 30

All amounts in thousands of reais

(A free translation of the original in Portuguese)

	Parent company		Consolidated	
	2012	2011	2012	2011
Cash flows from operating activities				
Profit (loss) before income tax and social contribution	1,099	(11,352)	4,619	(8,861)
Adjustments				
Finance income from long-term receivables	(408)		(1,295)	(781)
Equity in the results of investees	(13,575)	(7,789)	(3,056)	(749)
Provision for net capital deficiency		2,466		
Research and development expenditures	1,816	2,391	1,816	2,391
Net book value of property, plant and equipment disposals	4		86	1,054
Depreciation and amortization	600	19	19,819	15,751
Provision for losses on electric power contracts				2,466
Financial charges on provision for losses				717
Financial charges on financing	4,232	7,280	23,069	22,872
Financial charges on concessions payable and provision for social and environmental costs			4,858	1,946
	(6,232)	(6,985)	49,916	36,806
Changes in assets and liabilities				
Trade receivables	(1,754)	4,116	14,649	14,333
Taxes recoverable	168	(269)	278	(345)
Other assets and prepaid expenses	563	(1,752)	(176)	(4,326)
Trade payables	(4,116)	2,156	(91,593)	27,038
Salaries and payroll charges	(114)	235	449	557
Payables for land acquisition			10	
Taxes and contributions	1,582	546	851	674
Other liabilities		2,545	(23)	2,313
	(9,903)	592	(25,639)	77,050
Cash provided by (used in) operations	(9,903)	592	(25,639)	77,050
Interest paid on financing	(5,976)	(10,745)	(28,130)	(40,249)
Income tax and social contribution paid			(5,390)	(3,344)
	(15,879)	(10,153)	(59,159)	33,457
Net cash provided by (used in) operating activities	(15,879)	(10,153)	(59,159)	33,457
Cash flows from investing activities				
Redemption of restricted financial investment	25,207		26,009	
Acquisition of investments and capital increases	(11,749)	(4,147)	(9,236)	(147)
Acquisition of land		(3,145)		(1,254)
Dividends received	2,877	8,321		
Purchases of property, plant and equipment		(10)	(24,979)	(249,155)
Related parties				
Advances and payment of funds	(38,053)	(219,375)	(3,712)	24,579
Obtaining and receipt of funds	11,812	71,843		
Expenditures allocated to intangible assets		(2,394)	(4,226)	(4,466)
	(9,906)	(148,907)	(16,144)	(230,443)
Net cash used in investing activities	(9,906)	(148,907)	(16,144)	(230,443)

Desenvix Energias Renováveis S.A.

Statement of cash flows

Six-month periods ended June 30

All amounts in thousands of reais

(continued)

	<u>Parent company</u>		<u>Consolidated</u>	
	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>
Cash flows from financing activities				
New financing	104,873	124,471	164,178	154,471
Repayment of financing - principal	(64,329)		(79,926)	
Redemption of restricted investment				1,863
Net cash provided by financing activities	<u>40,544</u>	<u>124,471</u>	<u>84,252</u>	<u>156,334</u>
Net increase (decrease) in cash and cash equivalents	14,759	(34,589)	8,949	(40,652)
Cash and cash equivalents at the beginning of the period	<u>406</u>	<u>39,135</u>	<u>41,490</u>	<u>57,672</u>
Cash and cash equivalents at the end of the period	<u>15,165</u>	<u>4,546</u>	<u>50,439</u>	<u>17,020</u>

The accompanying notes are an integral part of this quarterly information.

Desenvix Energias Renováveis S.A.

Statement of value added Six-month periods ended June 30

All amounts in thousands of reais

(A free translation of the original in Portuguese)

	Parent company		Consolidated	
	2012	2011	2012	2011
Revenue	4,944	2,801	147,284	153,474
Sales of products and services	3,134	3,240	101,687	59,644
Provision for impairment of trade receivables		(220)		(220)
Other revenues (expenses)	(4)	(219)	6	(207)
Revenues related to the construction of own assets	1,814		45,591	94,257
Inputs acquired from third parties (includes taxes - ICMS and IPI)	(5,702)	(8,659)	(88,988)	(58,426)
Cost of sales and services	(611)	(1,176)	(31,088)	(3,617)
Materials, electricity, outsourced services and other	(5,091)	(5,017)	(57,900)	(54,839)
Impairment/recovery of assets		(2,466)		30
Gross value added	(758)	(5,858)	58,296	95,048
Retentions	(600)	(19)	(9,287)	(15,751)
Depreciation and amortization	(600)	(19)	(9,287)	(15,751)
Net value added generated by the entity	(1,358)	(5,877)	49,009	79,297
Value added received through transfer	15,694	9,551	6,465	4,052
Equity in the results of investees	13,575	7,789	3,055	749
Finance income	1,173	929	2,464	2,470
Other revenues	946	833	946	833
Total value added to distribute	14,336	3,674	55,474	83,349
Distribution of value added	(14,336)	(3,674)	(55,474)	(83,349)
Personnel and payroll charges	(4,533)	(4,304)	(9,075)	(57,281)
Taxes and contributions	654	676	(9,443)	(6,193)
Interest and rentals	(8,545)	(10,541)	(35,014)	(30,213)
Profit (loss) in the period	(1,912)	10,495	(1,961)	10,338
Non-controlling interest in retained results			19	

The accompanying notes are an integral part of this quarterly information.

(A free translation of the original in Portuguese)

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais unless otherwise stated

1 Operations

(a) Operations

The activities of Desenvix Energias Renováveis S.A. ("Desenvix" or "Company") and its subsidiaries (together referred to as "the Group"), headquartered in Barueri, State of São Paulo, comprise investing in other companies in the areas of Electric Power Generation, Transmission and Distribution, Basic Sanitation, Pollution Control, Industrial Effluent Treatment, Gas, Biofuel, Transportation, as well as the rendering of advisory, consultancy, administration, management and supervision services in the areas in which they operate.

The Group operates in an integrated manner with the companies in the prospection, development, implementation and management of renewable energy generation developments. The Group's activities constantly involve the development of new projects.

The activities of Desenvix are carried out in the context of a group of companies that operate in an integrated manner, and certain operations have the co-participation or intermediation of related parties. The benefits of these operations and the costs of the operational and administrative structure are, to the extent practicable, absorbed on an individual or joint basis.

The related company Engevix Engenharia S.A. ("Engevix"), controlled by Jackson Empreendimentos Ltda. ("Jackson"), was contracted to implement the Small Central Hydroelectric Power Plants, Hydroelectric Power Plant, Wind Farm and Plants under construction, under a turn-key contract, including the basic project, the execution project, civil construction work, purchase, assembly and commissioning of electrical and mechanical equipment.

On September 2, 2011, the São Paulo Securities, Commodities and Futures Exchange (BM&FBOVESPA S.A.), through the Issuer Monitoring Department (GAE) notice nº 1,984-11, accepted the Company's request to list its securities for trading in the over-the-counter market. The Company's shares are listed under the ticker symbol DVIX3M. The Company is subject to the arbitration of the Market Arbitration Chamber of BM&FBOVESPA pursuant to an arbitration clause in its bylaws.

On September 19, 2011, the Brazilian Securities Commission (CVM), through Official Letter CVM/SEP/RIC Nº 028/2011, granted the Company its registration as a Category "A" publicly-traded company.

On July 5, 2012, the National Electric Energy Agency (ANEEL) issued Orders Nºs 2,220, 2,221 and 2,222, thus authorizing the Desenvix Bahia Wind Farm to commence its operations, which comprehend the Wind Farms ("UEE") Macaúbas (Macaúbas Energética S.A.), Novo Horizonte (Novo Horizonte Energética S.A.) and Seabra (Seabra Energética S.A.). The complex has a total installed capacity of 95.19 MW, divided as follows: UEE Macaúbas 35.07 MW, UEE Novo Horizonte 30.06 MW and UEE Seabra 30.06 MW. At the first exclusive wind power auction held on December 14, 2009, average 34.0 MW were traded, divided as follows: average 13.0 MW of UEE Macaúbas, average 11.0 MW of UEE Seabra and average 10.0 MW of UEE Novo Horizonte. The Electric Energy Trade Chamber (CCEE) contracted this power as reserve energy as from July 2012 for a twenty-year period.

Desenvix Energias Renováveis S.A.

Notes to the quarterly information

at June 30, 2012

All amounts in thousands of reais unless otherwise stated

Except for the matter disclosed in the paragraph above, there were no significant changes in the Company's operations, projects under construction, projects in the structuring stage and equity investments in comparison with the information disclosed in the parent company and consolidated financial statements as at December 31, 2011. Therefore, the corresponding information should be read in Note 1 to the aforementioned financial statements.

The issue of this quarterly information was authorized by the Company's Board of Directors on August 14, 2012.

(b) Financial position

The Group had an excess of current liabilities over current assets (consolidated) of R\$ 198,587 at June 30, 2012 (December 31, 2011 - R\$ 257,815).

This reduction was attributable to the conversion of a loan from related parties, in the amount of R\$ 120,000, into a capital increase, as mentioned in Note 17(a), and to the decrease in trade payables to third parties, because of the payment to suppliers of materials and services of the Company's facilities being implemented. The decrease in the excess of current liabilities over current assets was partially offset by the decrease of the restricted financial investments in current assets, used in the implementation of the Company's facilities currently under construction, the decrease in current trade receivables, due to the amount received from the CCEE referring to the commercialization of energy from the Company's subsidiary Enercasa, and the increase in borrowings in current liabilities referring to the current borrowings obtained with the purpose of continuing on with the implementation of facilities, while the long-term borrowing portion is not released.

The remaining balance of the excess of current liabilities over current assets (consolidated) resulted from the utilization of a substantial part of the financial resources for the construction of wind power plants and transmission lines currently in progress. The short-term financial equilibrium will be restored as the Group receives the funds from long-term financing that has already been, or will be, contracted, amounting to R\$ 92,000, comprised as follows: (i) Barra dos Coqueiros Wind Power Plant - financing agreement currently at the execution stage with China Development Bank, amounting to R\$ 88,000, which is expected to be released in September 2012; and (ii) Enercasa - financing agreement with the National Bank for Economic and Social Development (BNDES), amounting to R\$ 59,504, the first installment of which, amounting to R\$ 55,504, was released in January, and the second and last installment, in the amount of R\$ 4,000, is expected to be released in August 2012. This change in the consolidated bank debt profile, transferring financing from the short term to the long term, will help the Group to reverse its current negative working capital situation.

The Company is expanding quickly, investing in assets with a high added value, thus requiring high volumes of financial resources, obtained as follows: (i) capital increases made by the controlling shareholders, and (ii) long-term financing agreements with banks linked to the Federal Government with a view to complying with the 2020 Ten-year Energy Expansion Plan, disclosed by the Energy Research Company, which forecasts the continuity of investments in the sector. The Group's controlling shareholders are Jackson Empreendimentos Ltda. (parent of Engevix Engenharia S.A.), SN Power and FUNCEF, large companies with significant operations in the Group's business areas.

In addition, the Group can resort to short and medium-term financing from financial institutions to meet its working capital needs, or decide to sell assets in use, under implementation, or projects under development as a means to fund investments. The substitution of cash flows with others that are more

Desenvix Energias Renováveis S.A.

Notes to the quarterly information

at June 30, 2012

All amounts in thousands of reais unless otherwise stated

appealing to the Group can be considered as a justification for the sale of an asset at any stage of its useful life. Finally, it should be highlighted that a significant part of the plants under implementation, such as mentioned in Note 1(a), will start operations in 2012 (Barra dos Coqueiros Wind Plant) and January 2013 (Transmission Lines), representing a new source of financial resources for the Group.

2 Summary of significant accounting policies and presentation of the Quarterly Information (ITR)

The parent company interim accounting information included in this financial information is presented in accordance with the accounting standard CPC 21 (R1) - "Interim Financial Reporting", and in a manner consistent with the standards issued by the Brazilian Securities Commission (CVM) applicable to the preparation of Quarterly Information (ITR).

The consolidated interim accounting information included in this financial information is presented in accordance with the accounting standard CPC 21 (R1) - "Interim Financial Reporting" and International Accounting Standard (IAS) 34 - "Interim Financial Reporting" issued by the International Accounting Standards Board (IASB), and in a manner consistent with the standards issued by the Brazilian Securities Commission (CVM) applicable to the preparation of Quarterly Information (ITR).

Therefore, as described in Official Letter CVM/SNC/SEP nº 03/2011, the Company opted to present the explanatory notes in this quarterly information in a summarized manner when they duplicate information already presented in its annual financial statements. In these cases, the full explanatory note in the annual financial statements is identified, in order not to prejudice the understanding of the financial position and performance during the interim period.

This interim accounting information should be read together with the parent company and consolidated financial statements as at December 31, 2011, which were prepared in accordance with accounting practices adopted in Brazil and the International Financial Reporting Standards (IFRS), respectively.

The Company states that the basis of preparation and accounting policies are the same as those adopted in the annual financial statements for the year ended December 31, 2011. Therefore, the corresponding information should be read in Note 2 to the aforementioned financial statements.

New standards, amendments and interpretations to existing standards that are not yet effective

There were no changes in the new standards, amendments and interpretations to standards that were not yet effective in the period ended June 30, 2012 in relation to the information disclosed in Note 2.23 to the consolidated financial statements for the year ended December 31, 2011.

3 Critical accounting estimates and judgments

The Company states that the information on critical accounting estimates and judgments presented in the financial statements for the year ended December 31, 2011 continues to apply to this Quarterly Information (ITR), and that such information is disclosed in Note 3 to the aforementioned financial statements.

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais unless otherwise stated

4 Capital management

There were no changes in the capital management policy in the second quarter of 2012 in comparison with the policy disclosed in Note 4 to the consolidated financial statements for the year ended December 31, 2011.

The gearing ratios at June 30, 2012 and December 31, 2011 were as follows:

	Consolidated	
	June 30, 2012	December 31, 2011
Total financing (Note 12)	844,849	755,675
Less - cash and cash equivalents (Note 5)	50,439	41,490
Less - restricted financial investments (Note 7)	32,166	56,880
Net debt	762,244	657,305
Total equity	721,387	598,136
Total capital	1,483,631	1,255,441
Gearing ratio - %	51.38	52.36

The decrease in the gearing ratio as at June 30, 2012 arose mainly from the increase in share capital of R\$ 120,000 through the issuance of new shares to SN Power (Note 17(a)).

5 Cash and cash equivalents

	Parent company		Consolidated	
	June 30, 2012	December 31, 2011	June 30, 2012	December 31, 2011
Cash and banks	4,886	401	14,353	37,617
Financial investments (*)	10,279	5	36,086	3,873
	15,165	406	50,439	41,490

(*) Financial investments comprise Bank Deposit Certificates (CDBs) and Fixed-income Funds, with average yields equivalent to 100% of the variation of the Interbank Deposit Certificate (CDI) rate, issued by financial institutions in Brazil. These financial investments are redeemable at any time with no penalty.

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais unless otherwise stated

6 Trade receivables

	Parent company		Consolidated	
	June 30, 2012	December 31, 2011	June 30, 2012	December 31, 2011
Electric power supply (i)				
Electric Power Trade Chamber (CCEE)			2,462	17,867
Eletrobras - PROINFA			6,928	5,988
Third parties			7,686	8,109
Customers - third parties (ii)			2,471	2,511
Customers - related parties (Note 11)	4,524	2,770	529	250
Provision for impairment of trade receivables (iii)	(220)	(220)	(220)	(220)
	<u>4,304</u>	<u>2,550</u>	<u>19,856</u>	<u>34,505</u>

(i) Refers to electric power supply contracts in the ambit of the Incentive Program for Alternative Sources of Electric Power (PROINFA) and the Electric Power Trade Chamber (CCEE) and with third parties, with an average maturity of 35 days.

(ii) The balance at June 30, 2012 (consolidated) refers to receivables of the subsidiary Enex O&M de Sistemas Elétricos Ltda.

(iii) The balance provided for at June 30, 2012 refers to outstanding trade notes of Usina Hidrelétrica de Cubatão S.A.

7 Restricted financial investments

There were no significant changes in the nature of, and information on, the Company's restricted financial investments in relation to the information disclosed in the parent company and consolidated financial statements at December 31, 2011. Therefore, the information on these accounts should be read in conjunction with Note 7 to the aforementioned financial statements.

The changes in these investments were as follows:

	Consolidated	
	June 30, 2012	December 31, 2011
At the beginning of the period	56,880	18,139
New investments	3,873	38,515
Redemptions (*)	(29,882)	(1,863)
Yields, net of taxes	1,295	2,089
At the end of the period	32,166	56,880
Current assets (*)		(24,799)
Non-current assets	<u>32,166</u>	<u>32,081</u>

(*) Refers to an investment held with Banco Itaú S.A., amounting to R\$ 24,799, pledged as collateral for a bank guarantee letter issued by this financial institution in connection with a loan granted by SN Power. The transaction was concluded in March 2012, and, consequently, the financial investment was redeemed on the same date.

The fair values of financial investments at June 30, 2012 and December 31, 2011 approximate their book values.

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais unless otherwise stated

8 Investments

	<u>Parent company</u>		<u>Consolidated</u>	
	<u>June 30, 2012</u>	<u>December 31, 2011</u>	<u>June 30, 2012</u>	<u>December 31, 2011</u>
In subsidiaries	508,233	513,910		
In associates	51,553	41,214	51,553	41,214
Available-for-sale investments	<u>81,100</u>	<u>74,258</u>	<u>81,100</u>	<u>74,258</u>
	<u>640,886</u>	<u>629,382</u>	<u>132,653</u>	<u>115,472</u>
Acquisition of land	<u>21,439</u>	<u>21,439</u>	<u>21,439</u>	<u>21,439</u>
	<u>662,325</u>	<u>650,821</u>	<u>154,092</u>	<u>136,911</u>

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais unless otherwise stated

(a) The composition of investments in subsidiaries, associates and other companies can be presented as follows:

	June 30, 2012					December 31, 2011				
	Cost	Goodwill	Advance for future capital increase	Provision for losses	Investment	Cost	Goodwill	Advance for future capital increase	Provision for losses	Investment
Subsidiaries										
Enercasa - Energia Caiuá S.A.	22,305				22,305	26,715				26,715
Energen Energias Renováveis S.A.	13,142	6,970			20,112	12,225	6,970			19,195
Enex O&M de Sistemas Elétricos Ltda.	2,389	35,525			37,914	1,860	36,100			37,960
Esmeralda S.A.	38,357				38,357	33,951				33,951
Macaúbas Energética S.A.	46,313				46,313	46,344				46,344
Moinho S.A.	30,707				30,707	29,396				29,396
Monel Monjolinho Energética S.A.	111,159				111,159	125,406				125,406
Novo Horizonte Energética S.A.	40,273				40,273	40,311				40,311
Passos Maia Energética S.A.	23,937	3,541			27,478	22,265	3,541			25,806
São Roque Energética S.A.	1				1					
Santa Laura S.A.	34,123				34,123	32,499				32,499
Santa Rosa S.A.	59,763				59,763	56,567				56,567
Seabra Energética S.A.	39,728				39,728	39,760				39,760
	<u>462,197</u>	<u>46,036</u>			<u>508,233</u>	<u>467,299</u>	<u>46,611</u>			<u>513,910</u>
Associates										
BBE Bioenergia S.A. (*)	2,213			(2,213)		2,213			(2,213)	
Caldas Novas Transmissão S.A.						25				25
Enerpar Energia do Paraná e Participações S.A.						2,171				2,171
Goiás Transmissão S.A.	22,844		9,690		32,534	20,857				20,857
MGE Transmissão S.A.	18,363				18,363	17,497				17,497
Usina Hidrelétrica de Cubatão S.A.	656				656	338		326		664
	<u>44,076</u>		<u>9,690</u>	<u>(2,213)</u>	<u>51,553</u>	<u>43,101</u>		<u>326</u>	<u>(2,213)</u>	<u>41,214</u>
Available-for-sale investments										
CERAN - Cia. Energética Rio das Antas	70,327				70,327	66,264				66,264
Dona Francisca Energética S.A.	8,146				8,146	7,994				7,994
Enerpar Energia do Paraná e Participações S.A.	2,208		419		2,627					
	<u>80,681</u>		<u>419</u>		<u>81,100</u>	<u>74,258</u>				<u>74,258</u>
	<u>586,954</u>	<u>46,036</u>	<u>10,109</u>	<u>(2,213)</u>	<u>640,886</u>	<u>584,658</u>	<u>46,611</u>	<u>326</u>	<u>(2,213)</u>	<u>629,382</u>

(*) As a result of the contract entered into with SN Power, the Company must transfer its ownership interest in BBE to Jackson Empreendimentos Ltda.

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais unless otherwise stated

(b) The main information on equity investments is summarized as follows:

	Ownership interest - %		Equity - adjusted		Profit (loss) for the period - adjusted		Investment amount		Equity in the results of investees		Profits distributed or to be distributed	
	June 30, 2012	December 31, 2011	June 30, 2012	December 31, 2011	June 30, 2012	June 30, 2011	June 30, 2012	December 31, 2011	June 30, 2012	June 30, 2011	June 30, 2012	December 31, 2011
Subsidiaries												
Enercasa - Energia Caiuá S.A.	100	100	22,305	26,692	(4,364)	(1,396)	22,305	26,715	(4,364)	(1,396)		
Energen - Energias Renováveis S.A.	88.33	88.33	14,738	13,840	(162)	(10)	20,112	19,195	(143)	(8)		
Enex O&M de Sistemas Elétricos Ltda.	100	100	2,390	1,861	530	510	37,914	37,960	529	255		(200)
Esmeralda S.A. (i)	99.99	99.99	38,357	33,951	4,400	3,717	38,357	33,951	4,406	3,723		(1,952)
Macaúbas Energética S.A. (iii)	99.99	99.99	46,314	46,345	(31)	(152)	46,313	46,344	(31)	(152)		
Moinho S.A. (i)	99.99	99.99	30,715	29,388	1,298	(93)	30,707	29,396	1,332	(93)		(147)
Monel Monjolinho Energética S.A. (i)	99.99	99.99	111,159	125,572	2,326	1,360	111,159	125,406	2,539	1,406	(16,786)	(1,110)
Novo Horizonte Energética S.A. (iii)	99.99	99.99	40,273	40,312	(38)	(114)	40,273	40,311	(38)	(114)		
Passos Maia Energética S.A.	50	50	47,856	44,339	3,334	72	27,478	25,806	1,668	35		
São Roque Energética S.A.	100		1		(408)		1					
Santa Laura S.A. (i)	99.99	99.99	34,123	32,499	1,616	1,302	34,123	32,499	1,624	1,311		(1,925)
Santa Rosa S.A. (i)	99.99	99.99	59,763	56,567	3,155	2,135	59,763	56,567	3,196	2,175		(475)
Seabra Energética S.A. (iii)	99.99	99.99	39,728	39,760	(32)	(103)	39,728	39,760	(32)	(103)		
Associates												
BBE Bioenergia S.A.	12.5	12.5										
Caldas Novas Transmissão S.A. (iv)		25.1										
Enerpar Energia do Paraná e Participações S.A.		25		8,684		(5)		2,171				
Goiás Transmissão S.A.	25.5	25.5	127,913	81,792	7,792	4,466	32,534	20,857	1,987	1,557		
MGE Transmissão S.A.	25.5	25.5	71,880	68,617	3,395	4,204	18,363	17,497	866	(807)		
Usina Hidrelétrica de Cubatão S.A.	20	20	1,652	1,656	(3)	7	656	664	(8)			
Available-for-sale investments												
CERAN - Cia. Energética Rio das Antas (ii)	5	5	642,942	604,889	38,053		70,327	66,264				
Dona Francisca Energética S.A. (ii)	2.12	2.12	128,422	112,215	16,207	16,621	8,146	7,994				
Enerpar Energia do Paraná e Participações S.A.	5.28		42,042		(1,258)		2,627		44			
							<u>640,886</u>	<u>629,382</u>	<u>13,575</u>	<u>7,789</u>	<u>(16,786)</u>	<u>(5,809)</u>

- (i) The equity at June 30, 2012 of Monel Monjolinho Energética S.A., Esmeralda S.A., Santa Laura S.A., Santa Rosa S.A. and Moinho Energética S.A. was adjusted, for equity accounting purposes, by the amount of unrealized profits arising from transactions carried out between the Company and these subsidiaries, in the amounts of R\$ 2,385, R\$ 183, R\$ 271, R\$ 1,675 and R\$ 1,731 (R\$ 2,431, R\$ 189, R\$ 279, R\$ 1,715 and R\$ 1,765 at December 31, 2011), respectively.
- (ii) Investments classified as "available-for-sale financial instruments", as described in Note 2.6.1(c) to the financial statements at December 31, 2011. The accumulated carrying value adjustment as at June 30, 2012 and December 31, 2011 totaled R\$ 54,014 and R\$ 49,800 (net of tax effects - R\$ 44,648 and R\$ 41,867), respectively.
- (iii) The UEEs from the Desenvix Bahia Wind Farm were authorized by ANEEL on July 5, 2012 to commence their operations (Note 1).
- (iv) The Company entered into an agreement on January 26, 2012 for the disposal of its interest in the Caldas Novas substation (Note 30).

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

The changes in investments were as follows:

	Parent company	
	June 30, 2012	December 31, 2011
At the beginning of the period	650,821	381,919
Acquisition of land		499
Capital contributions or advances for future capital increase	10,109	172,028
Acquisition of ownership interest		50,385
Carrying value adjustments	4,215	9,515
Equity in the results of investees	13,575	15,726
Financial charges capitalized in subsidiaries	991	9,677
Gain on investment		17,264
Reclassification to assets held for sale	(25)	
Amortization of goodwill on firm contracts of Enex O&M de Sistemas Elétricos Ltda.	(575)	(383)
Dividends received or receivable	(16,786)	(5,809)
At the end of the period	<u>662,325</u>	<u>650,821</u>

The total balances of the balance sheet and statement of operations accounts of the jointly-controlled subsidiaries, included in the consolidated financial statements proportionally to the ownership interest held, are summarized below:

	Passos Maia Energética S.A.	
	June 30, 2012	December 31, 2011
Assets		
Current	15,705	5,820
Non-current		
Property, plant and equipment	138,432	124,923
Intangible assets	2,266	
	<u>156,403</u>	<u>130,743</u>
Liabilities and equity		
Current liabilities	19,396	5,756
Non-current liabilities	89,524	80,648
Equity	47,483	44,339
	<u>156,403</u>	<u>130,743</u>
		Enex O&M de Sistemas Elétricos Ltda.
	Passos Maia Energética S.A. (*)	June 30, 2011
	June 30, 2012	June 30, 2011
Result for the period		
Net revenue	12,074	10,398
Cost of services rendered	(5,826)	(6,324)
Operating expenses	(428)	(3,106)
Finance result	(2,014)	98
Income tax and social contribution	(472)	(334)
Profit for the period	<u>3,334</u>	<u>74</u>
		<u>510</u>

(*) The National Electric Power Agency (ANEEL), through Decision 378, of February 1, 2012, authorized the generating units UG1 and UG2 of the Victor Baptista Adami Small Hydroelectric Plant to start operations on an experimental basis, and, through Decisions 583 and 606, of February 17 and February 23, 2012, respectively, authorized the generating units to initiate their commercial operations.

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

There were no significant changes in the other investments of the Company in comparison with the information disclosed in the parent company and consolidated financial statements at December 31, 2011. Therefore, this information should be read in conjunction with Note 8 to the aforementioned financial statements.

9 Property, plant and equipment

	Consolidated			
	June 30, 2012			December 31, 2011
	Cost	Accumulated depreciation	Net amount	Net amount
Plants and other assets				
Land	20,271	(1,894)	18,377	18,818
Land - lawsuits (i)	2,293		2,293	2,279
Reservoirs, dams and watermains	474,588	(49,860)	424,728	408,535
Buildings, civil construction work and improvements	42,884	(4,154)	38,730	35,612
Machinery and equipment	527,727	(24,187)	503,540	487,189
Materials stored in warehouses and others	1,272		1,272	823
Furniture and fittings	641	(149)	492	470
IT and other equipment	784	(259)	525	359
Other	1,560	(43)	1,517	413
Interconnection systems				
Land	137		137	137
Buildings, civil construction work and improvements	409	(35)	374	271
Machinery and equipment	61,027	(4,087)	56,940	47,082
Construction in progress, rights of way and others	68		68	68
Advances to suppliers	70,899		70,899	90,115
Construction in progress (ii)	<u>212,507</u>		<u>212,507</u>	<u>165,433</u>
	<u>1,417,067</u>	<u>(84,668)</u>	<u>1,332,399</u>	<u>1,257,604</u>

(i) "Land - lawsuits" is represented by the amount deposited in escrow as a result of lawsuits in progress filed due to documentation issues and disagreement with amounts related to the expropriation of areas required for the installation of plants, as approved by ANEEL (declaration of public utility for expropriation purposes). The legal advisors responsible for monitoring the lawsuits classify the likelihood of a favorable outcome in these cases as probable.

(ii) Analysis of the balance of "Construction in progress":

	Consolidated	
	June 30, 2012	December 31, 2011
Coordination and contracting of supply	79,729	64,703
Engineering and management of construction work	48,071	8,322
Financial charges	22,179	16,920
Civil and reservoir construction work	16,638	4,208
Construction site and camps	14,289	29,440
Studies and projects	11,384	14,483
Environmental costs	7,570	5,400
Engineering and EPC management	3,951	13,607
Other	8,696	8,350
	<u>212,507</u>	<u>165,433</u>

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

The changes in consolidated property, plant and equipment were as follows:

	<u>Plants and other assets</u>	<u>Interconnection system</u>	<u>Advances to suppliers</u>	<u>Construction in progress</u>	<u>Total</u>
At December 31, 2010	568,829	21,584	124,782	92,680	807,875
Addition on acquisition of investments	477			319	796
Additions	193,813	19,149	125,442	117,869	456,273
Depreciation	(25,009)	(1,222)			(26,231)
Capitalized financial charges				19,976	19,976
Transfers between accounts	216,756	8,764	(160,109)	(65,411)	
Disposals	(368)	(717)			(1,085)
At December 31, 2011	954,498	47,558	90,115	165,433	1,257,604
Additions	1,265	7,897	36,090	65,399	110,651
Depreciation	(15,844)	(1,002)			(16,846)
Capitalized financial charges				9,983	9,983
Transfer of material in transit to inventories	(62)				(62)
Transfers between accounts	51,703	3,066	(26,461)	(28,308)	
Disposals	(86)		(28,845)		(28,931)
At June 30, 2012	<u>991,474</u>	<u>57,519</u>	<u>70,899</u>	<u>212,507</u>	<u>1,332,399</u>

The annual depreciation rates of property, plant and equipment are as follows:

	<u>Percentage</u>	
	<u>Average rate</u>	<u>Depreciation rate</u>
Plants and other assets		
Reservoirs, dams and watermains	4.08	3.7 to 4.8
Buildings, civil construction work and improvements	4.24	3.7 to 4.8
Machinery and equipment	4.29	3.7 to 6.7
Furniture and fittings	10.00	10.0
IT and other equipment	20.00	20.0
Interconnection systems		
Buildings, civil construction work and improvements	4.24	3.7 to 4.8
Machinery and equipment	4.03	3.7 to 4.8

10 Intangible assets

	<u>Consolidated</u>			
	<u>June 30, 2012</u>			<u>December 31, 2011</u>
	<u>Cost</u>	<u>Accumulated amortization</u>	<u>Net amount</u>	<u>Net amount</u>
Feasibility, environmental and inventory studies and projects (*)	22,182		22,182	32,516
Use of Public Assets (UBP)	66,499	(6,810)	59,689	60,891
Operating permits	8,944	(5,464)	3,480	3,412
Authorization right	10,511		10,511	10,511
Goodwill on acquisition of investment	30,732		30,732	30,732
Firm contracts	5,751	(958)	4,793	5,368
Other	3,108	(439)	2,669	1,523
	<u>147,727</u>	<u>(13,671)</u>	<u>134,056</u>	<u>144,953</u>

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

The analysis of feasibility, environmental and inventory studies, basic projects and others is as follows:

	Consolidated		
	June 30, 2012		December 31, 2011
	Contracts with a resolatory condition	Other contracts and costs	Total
			Total
Feasibility and environmental studies			
Baixo Iguaçu Hydroelectric Power Plant (UHE)	5,000		5,000
Itapiranga Hydroelectric Power Plant (UHE)	1,100		1,100
Riacho Seco Hydroelectric Power Plant (UHE)	3,350	6,907	10,257
Torixoréu Hydroelectric Power Plant (UHE)	2,500		2,500
São Roque Hydroelectric Potential (AHE) (*)			10,334
Inventory studies			
Itacaiunas River	1,820		1,820
Basic projects and others			
Bonança SHP	1,493	9	1,502
Other		3	1
	<u>15,263</u>	<u>6,919</u>	<u>22,182</u>
			<u>32,516</u>

(*) On December 28, 2011, the Board of Directors confirmed the decision of the Company's Executive Board to make a bid at the A-5 electric power auction to acquire the rights to operate the São Roque Hydroelectric Power Plant. On January 24, 2012, at a Shareholders' General Meeting, São Roque Energética S.A. was granted an authorization to be legally constituted. On January 26, 2012, the Company transferred the balance of intangible assets to receivables from related parties.

The changes in intangible assets can be summarized as follows:

	Parent company	Consolidated
At December 31, 2010	29,640	100,270
Expenditures incurred in the period	7,228	7,228
Expenditures allocated to the statement of operations (Note 21)	(4,352)	(4,352)
Other additions		2,651
Firm contracts		5,751
Authorization right		6,970
Goodwill on acquisition of ownership interest (Enex)		30,732
Intangible assets arising from acquisition of subsidiary		190
Amortization of Use of Public Assets (UBP), permits and others		(4,487)
At December 31, 2011	32,516	144,953
Expenditures incurred in the period	1,816	1,816
Expenditures allocated to the statement of operations (Note 21)	(1,816)	(1,816)
Transfer to receivables from related parties (Note 11)	(10,334)	(10,334)
Environmental permit costs		2,142
Other additions		268
Amortization of goodwill on firm contracts of Enex O&M de Sistemas Elétricos Ltda.		(575)
Amortization of Use of Public Assets (UBP), permits and others		(2,398)
At June 30, 2012	<u>22,182</u>	<u>134,056</u>

There were no significant changes in the nature of, and information on, the intangible assets in relation to the information disclosed in the parent company and consolidated financial statements at December 31, 2011. Therefore, this information should be read in conjunction with Note 10 to the aforementioned financial statements.

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

11 Related parties

	Parent company		Consolidated	
	June 30, 2012	December 31, 2011	June 30, 2012	December 31, 2011
Current assets				
Trade receivables				
Energasa Energia Caiuá S.A.	252	80		
Energen Energias Renováveis S.A.	150			
Esmeralda S.A.	570	460		
Macaúbas Energética S.A.	60	60		
Moinho S.A.	335	160		
Monel Monjolinho Energética S.A.	1,240	920		
Novo Horizonte Energética S.A.	60	60		
Passos Maia Energética S.A.	619	60	309	30
Santa Laura S.A.	341	230		
Santa Rosa S.A.	617	460		
Seabra Energética S.A.	60	60		
Cubatão S.A. UHE	220	220	220	220
	<u>4,524</u>	<u>2,770</u>	<u>529</u>	<u>250</u>
Dividends receivable				
Esmeralda S.A.		772		
Moinho S.A.		147		
Monel Monjolinho Energética S.A.		943		
Santa Laura S.A.		1,015		
		<u>2,877</u>		
Non-current assets - long-term receivables (i)				
Água Quente Ltda.			915	915
Bom Retiro S.A.	155	133	155	134
Energasa - Energia Caiuá S.A.	546	45,504		
Energen - Energias Renováveis S.A.	81,409			
Federal Savings and Loans Bank Employees' Foundation (FUNCEF) (ii)	5,366	4,275	5,366	4,275
Jackson Empreendimentos Ltda. (ii)	18,695	14,529	18,695	14,529
JP Participações Ltda.	525	525	525	525
Macaúbas Energética S.A.		13		
Moinho S.A.	11,499	12,785		
São Roque Energética S.A.	14,100		14,100	
SN Power	2,377		2,377	
Cubatão S.A. UHE	11	7	11	7
Usina Pau D'Alho S.A.	13,295	13,295	13,295	13,295
	<u>147,978</u>	<u>91,066</u>	<u>55,439</u>	<u>33,680</u>
Total assets	<u>152,502</u>	<u>96,713</u>	<u>55,968</u>	<u>33,930</u>

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

	Parent company		Consolidated	
	June 30, 2012	December 31, 2011	June 30, 2012	December 31, 2011
Current liabilities				
Trade payables				
Engevix Engenharia S.A.			11,385	6,505
			11,385	6,505
Related parties (i)				
Energen Energias Renováveis S.A.		1,131		
Engevix Engenharia S.A.	1,002	1,002	2,702	4,713
Esmeralda S.A.	3,528			
Macaúbas Energética S.A.	127			
Monel Monjolinho Energética S.A.		16,833		
Novo Horizonte Energética S.A.	4,111			
Santa Laura S.A.	2,115	162		
Santa Rosa S.A.	2,920	920		
Seabra Energética S.A.	875			
SN Power (iii)		118,346		118,346
	14,678	138,394	2,702	123,059
Total liabilities	14,678	138,394	14,087	129,564

(i) Basically refer to intercompany loans, without a specified maturity and not subject to financial charges.

(ii) The costs totaling R\$ 7,421 incurred on the issuance of shares, referring to legal fees, external audit costs, organizational restructuring, legal publicity, among other costs, were transferred to Jackson and FUNCEF.

(iii) Financing in local currency that was converted into paid-up capital in March 2012 through the issuance of new shares to the new shareholder SN Power (Note 17(a)).

	Parent company		Consolidated	
	June 30, 2012	June 30, 2011	June 30, 2012	June 30, 2011
Result for the period				
Revenues from services rendered				
Energen Energias Renováveis S.A.	450			
Energasa Energia Caiuá S.A.	172	360		
Esmeralda S.A.	110	240		
Macaúbas Energética S.A.	360	360		
Moinho S.A.	175	360		
Monel Monjolinho Energética S.A.	320	480		
Novo Horizonte Energética S.A.	360	360		
Santa Laura S.A.	111	120		
Santa Rosa S.A.	157	240		
Seabra Energética S.A.	360	360		
Passos Maia Energética S.A.	559	360	279	180
	3,134	3,240	279	180

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

The revenue billed (full amount) by the subsidiary Enex O&M de Sistemas Elétricos Ltda., considered as electric power service costs for Small Hydroelectric Plants (SHPs) and Hydroelectric Power Plants (HPPs) totaled R\$ 4,721 in the period ended June 30, 2012 (R\$ 2,160 in the period ended June 30, 2011, when the company was jointly-owned (50%)). The amount billed by Engevix Engenharia S.A. to the Company and its subsidiaries totaled R\$ 15,683 in the period ended June 30, 2012 (R\$ 68,939 in the period ended June 30, 2011), and was substantially represented by the plant construction cost.

The remuneration of key management personnel, which includes shareholders and officers, totaled R\$ 2,135 in the six-month period ended June 30, 2012 (R\$ 1,977 in the six-month period ended June 30, 2011).

The Company maintains contracts for the rendering of services related to the management of operating activities with Santa Laura, Santa Rosa, Esmeralda, Monel, Moinho, Passos Maia, Macaúbas, Seabra, Novo Horizonte and Enercasa, and prices are determined considering the internal costs.

Esmeralda, Santa Laura, Santa Rosa, Monel, Moinho, Passos Maia and Enercasa have entered into contracts with Enex O&M de Sistemas Elétricos Ltda. for operating and maintenance services for the plants.

12 Borrowings

	Parent company		Consolidated	
	June 30, 2012	December 31, 2011	June 30, 2012	December 31, 2011
Construction financing - BNDES (i)			473,319	424,466
Construction financing - BNB (ii)			272,412	271,422
Bank Credit Certificate (iii)	40,379	31,033	40,379	31,033
Financing of Studies and Projects (FINEP) (iv)	12,925	17,406	12,959	17,443
Working capital financing (v)	10,000	10,000	10,000	10,000
Promissory note (vi)	35,060		35,060	
Other		65	720	1,311
	<u>98,364</u>	<u>58,504</u>	<u>844,849</u>	<u>755,675</u>
Current liabilities	<u>(93,838)</u>	<u>(49,665)</u>	<u>(132,983)</u>	<u>(81,519)</u>
Non-current liabilities	<u>4,526</u>	<u>8,839</u>	<u>711,866</u>	<u>674,156</u>

The changes in financing were as follows:

	Parent company	Consolidated
At December 31, 2010	36,076	399,012
New borrowings	211,052	561,916
Repayments	(208,539)	(270,793)
Financial charges		
Allocated to the statement of operations	10,238	44,899
Capitalized in property, plant and equipment of subsidiaries	9,677	19,976
Balance from acquisition of ownership interest (Enex)		665
At December 31, 2011	<u>58,504</u>	<u>755,675</u>
New borrowings	104,873	164,178
Repayments	(70,305)	(108,056)
Financial charges		
Allocated to the statement of operations	4,232	23,069
Capitalized in property, plant and equipment of subsidiaries	1,060	9,983
At June 30, 2012	<u>98,364</u>	<u>844,849</u>

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

The carrying values and fair values of current and non-current borrowings were as follows:

	Consolidated			
	Carrying value		Fair value	
	June 30, 2012	December 31, 2011	June 30, 2012	December 31, 2011
Construction financing - BNDES (i)	473,319	424,466	433,981	375,672
Construction financing - Bank of the Northeast of Brazil (BNB) (ii)	272,412	271,422	262,841	244,370
Bank Credit Certificate (iii)	40,379	31,033	40,675	31,048
Financing of Studies and Projects (FINEP) (iv)	12,959	17,443	13,434	17,185
Working capital financing (v)	10,000	10,000	10,249	10,939
Promissory note (vi)	35,060		35,387	
Other	720	1,311	720	1,311
	<u>844,849</u>	<u>755,675</u>	<u>797,287</u>	<u>680,525</u>

The financing obtained by the Company and its subsidiaries has the following basic characteristics:

**(i) Financing for the construction of plants -
National Bank for Social and Economic
Development (BNDES)**

Companies	Financial charges - % p.a.	Consolidated	
		June 30, 2012	December 31, 2011
Enercasa Energia Caiuá S.A.	TJLP + 2.5	56,033	
Esmeralda S.A.	TJLP + 3.5	34,581	37,152
Moinho S.A.	TJLP + 2.0	51,530	49,552
Monel Monjolinho Energética S.A.	TJLP + 2.1	175,763	182,097
Passos Maia Energética S.A.	TJLP + 1.9	46,639	41,094
Santa Laura S.A.	TJLP + 3.5	30,666	32,590
Santa Rosa S.A.	TJLP + 3.8	78,107	81,981
		<u>473,319</u>	<u>424,466</u>

· TJLP - Long-term Interest Rate

This financing is being repaid in consecutive monthly installments, as presented below:

	Number of installments	Maturity month	Year	
			First installment	Last installment
Enercasa Energia Caiuá S.A.	158	June,	2012	2025
Esmeralda S.A.	144	April	2007	2019
Moinho S.A.	192	August	2012	2028
Monel Monjolinho Energética S.A.	192	October	2010	2026
Passos Maia Energética S.A.	160	October	2012	2026
Santa Laura S.A.	144	July	2008	2020
Santa Rosa S.A.	168	February	2009	2023

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

Comments on the financing obtained from BNDES can be read in Note 12 to the consolidated financial statements for the year ended December 31, 2011.

(ii) Financing for the construction of plants - Bank of the Northeast of Brazil (BNB)

<u>Companies</u>	<u>Financial charges - % p.a.</u>	<u>Consolidated</u>	
		<u>June 30, 2012</u>	<u>December 31, 2011</u>
Macaúbas Energética S.A.	9.5	100,366	100,000
Novo Horizonte Energética S.A.	9.5	86,028	85,716
Seabra Energética S.A.	9.5	86,018	85,706
		<u>272,412</u>	<u>271,422</u>

This financing is being repaid in consecutive monthly installments, as presented below:

	<u>Number of installments</u>	<u>Maturity month</u>	<u>Year</u>	
			<u>First installment</u>	<u>Last installment</u>
Macaúbas Energética S.A.	180	July	2013	2028
Novo Horizonte Energética S.A.	180	July	2013	2028
Seabra Energética S.A.	180	July	2013	2028

Comments on the financing obtained from BNB can be read in Note 12 to consolidated financial statements for the year ended December 31, 2011.

(iii) Bank Credit Certificate

The balance as at December 31, 2011 was contracted from Banco Santander S.A., as a loan subject to financial charges corresponding to 100% of the Interbank Deposit (DI) average daily rate, plus interest of 4.5% per year, and was paid in a single installment in March 2012. The balance at June 30, 2012 was contracted from Banco Pine S.A., as a loan amounting to R\$ 15,000 and subject to financial charges corresponding to 100% of the Interbank Deposit (DI) average daily rate, plus interest of 4.4% per year, to be paid in a single installment in July 2012. This loan was renewed with these same conditions and a new maturity date of November 22, 2012. In addition, the balance at June 30, 2012 includes a loan contracted from Banco ABC Brasil S.A., amounting to R\$ 25,000 and subject to financial charges corresponding to 100% of the Interbank Deposit (DI) average daily rate, plus interest of 4.4066% per year, to be paid in a single installment on October 24, 2012.

(iv) Financing of Studies and Projects (FINEP)

Comments on the financing obtained from FINEP can be read in Note 12 to the consolidated financial statements for the year ended December 31, 2011.

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

(v) Working capital financing

Comments on the working capital financing can be read in Note 12 to the consolidated financial statements for the year ended December 31, 2011.

(vi) Promissory note

The Company issued seven promissory notes on June 14, 2012 of R\$ 5,000 each, totaling R\$ R\$ 35,000. These notes are subject to financial charges corresponding to 100% of the DI average daily rate, plus interest of 1.5% per year, to be paid in a single installment in December 14, 2012. The promissory notes were issued in the 1st issue for public offering with restricted efforts (to qualified investors), in accordance with the Brazilian Securities Commission (CVM) Instruction nº 476 of January 16, 2009. Banco Fator S.A. is the Depositary Bank of the Promissory Notes, and holds the custody of these notes.

13 Payables for land acquisitions

There were no significant changes in the nature of, and information on, the Company's payables for land acquisition in relation to the information disclosed in the parent company and consolidated financial statements as at December 31, 2011. Therefore, information on payables for land acquisition should be read in Note 13 to the aforementioned financial statements.

14 Concessions payable and provision for social and environmental costs

There were no significant changes in the nature of, and information on, the Company's concessions payable and provision for social and environmental costs in relation to the information disclosed in the parent company and consolidated financial statements as at December 31, 2011. Therefore, the information on these accounts should be read in Note 14 to the aforementioned financial statements.

15 Taxes and contributions

	<u>Parent company</u>		<u>Consolidated</u>	
	<u>June</u>	<u>December</u>	<u>June</u>	<u>December</u>
	<u>30, 2012</u>	<u>31, 2011</u>	<u>30, 2012</u>	<u>31, 2011</u>
Social Contribution on Revenues (COFINS)	267	292	1,127	1,776
Value-added Tax on Sales and Services (ICMS)			690	350
Tax on Financial Transactions (IOF)	6,907	5,143	6,907	5,143
Tax on Services of Any Kind (ISSQN)	8	40	271	235
Social Integration Program (PIS)	58	63	245	386
ANEEL fees and contributions			828	663
Withholding taxes (ISSQN, IRRF, INSS, CSLL) and others	<u>2,397</u>	<u>2,517</u>	<u>3,393</u>	<u>4,057</u>
	<u>9,637</u>	<u>8,055</u>	<u>13,461</u>	<u>12,610</u>

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

16 Other liabilities (consolidated)

There were no significant changes in the nature of, and information on, other liabilities in relation to the information disclosed in the parent company and consolidated financial statements as at December 31, 2011. Therefore, this information should be read in Note 16 to the aforementioned financial statements.

17 Equity

(a) Share capital

Subscribed and paid up capital at June 30, 2012 comprised 107,439,555 (100,000,000 at December 31, 2011) registered common shares with no par value.

At the Extraordinary General Meeting held on March 8, 2012, the following decisions were approved: (i) an increase in the Company's capital through the issuance of 7,439,555 registered common shares with no par value, which were subscribed and paid up by SN Power with a previous advance of R\$ 120,000; (ii) an alteration in the composition of the Company's Board of Directors; (iii) an alteration in the composition of the Company's Statutory Audit Committee; (iv) approval of the structure, composition and attributions of the Company's Advisory Committees; and (v) approval of the Company's new Bylaws. Pursuant to this approval, the wording of Article 5 of the Company's Bylaws was changed to: "Fully subscribed and paid-in share capital is R\$ 666,787, comprised of 107,439,555 registered common shares with no par value". In the period ended June 30, 2012, share issuance costs of R\$ 1,475, relating to legal fees, external audit costs, organizational restructuring, legal publicity, among other items, were recorded as a reduction of share capital. Fully subscribed and paid-up share capital at June 30, 2012, net of the aforementioned expenses, amounted to R\$ 665,312.

The members of the Company's new controlling shareholders (Jackson and SN Power) entered into a shareholders' agreement regulating their relationship as shareholders and owners of the Company, according to which Jackson now has the indirect control of the Company through Caixa Fundo de Investimento em Participações Cevix, whereas SN Power and FUNCEF hold direct control of the Company. The Company's ownership composition is currently as follows: Jackson - 40.65%; SN Power - 40.65% and FUNCEF - 18.70%.

(b) Dividends

The profit for each year, after the offsets and deductions established in applicable legislation and in accordance with the bylaws, is allocated as follows:

- . 5% to the legal reserve, up to 20% of paid-up share capital.
- . 25% of the remaining balance, after transfer to the legal reserve, for payment of mandatory minimum dividends to all shareholders.

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

18 Net operating revenue

	Parent company			
	Period ended June 30, 2012	Quarter ended June 30, 2012	Period ended June 30, 2011	Quarter ended June 30, 2011
Electric power supply				
Services rendered	3,134	1,374	3,240	1,620
Taxes on services rendered	(160)	(68)	(181)	(114)
Net operating revenue	<u>2,974</u>	<u>1,306</u>	<u>3,059</u>	<u>1,506</u>
	Consolidated			
	Period ended June 30, 2012	Quarter ended June 30, 2012	Period ended June 30, 2011	Quarter ended June 30, 2011
Electric power supply	88,982	44,851	54,782	27,422
Services rendered	12,705	6,355	4,862	2,848
Taxes on services rendered	(1,559)	(795)	(655)	(380)
Taxes on electric power sales	(5,211)	(2,645)	(3,811)	(1,898)
Net operating revenue	<u>94,917</u>	<u>47,766</u>	<u>55,178</u>	<u>27,992</u>

19 Costs and expenses by nature

	Parent company			
	Period ended June 30, 2012	Quarter ended June 30, 2012	Period ended June 30, 2011	Quarter ended June 30, 2011
Personnel expenses	2,042	838	2,327	1,224
Management remuneration	2,135	1,193	1,977	1,026
Outsourced services	1,381	635	2,542	901
Travel and lodging	554	285	473	224
Rentals	405	328	308	156
Taxes and fees			87	53
Depreciation and amortization	25	13	19	12
Advertising and publicity	798	616	785	765
Other	271	196	154	73
Costs, general and administrative expenses and management fees	<u>7,611</u>	<u>4,104</u>	<u>8,672</u>	<u>4,434</u>

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

	Consolidated			
	Period ended June 30, 2012	Quarter ended June 30, 2012	Period ended June 30, 2011	Quarter ended June 30, 2011
Personnel expenses	12,022	6,276	4,387	2,505
Management remuneration	2,135	1,193	1,977	1,026
Outsourced services	5,223	3,017	3,553	563
Travel and lodging	1,227	692	926	733
Rentals	1,613	954	680	473
Taxes and fees	267		432	336
Industry charges	3,298	1,671	3,224	1,573
Depreciation and amortization	19,244	9,883	15,751	8,660
Advertising and publicity	798	597	793	773
Surety insurance and commissions	1,299	656	1,038	632
Electric power purchases (*)	13,903	5,702		
Other	960	560	431	103
Costs, general and administrative expenses and management fees	<u>61,989</u>	<u>31,201</u>	<u>33,192</u>	<u>17,377</u>

(*) A provision for costs of electric power purchases was recorded in the Decasa Thermal Power Plant, in the amount of R\$ 10.2 million. The provision was recorded due to the stoppage of the Pau D'Alho Plant, which supplies steam to the Decasa Thermal Power Plant, during the first quarter of 2012, due to preventive maintenance in its manufacturing area, which is realized annually during the inter-crop periods, and to the low production of sugarcane during the second quarter of 2012. The cost was estimated based on historical amounts and also includes potential requirements for the purchase of electric power. The amounts provided will be adjusted as the total electric power generation is confirmed.

20 Finance result

	Parent company			
	Period ended June 30, 2012	Quarter ended June 30, 2012	Period ended June 30, 2011	Quarter ended June 30, 2011
Finance costs				
Financing	(4,232)	(770)	(7,280)	(4,281)
Bank guarantee letters	(1,591)	(514)	(788)	(470)
IOF and fine and interest on taxes	(1,569)	(868)	(2,083)	(1,092)
Monetary variations	(96)		(37)	(37)
Other finance costs	(77)	(11)	(26)	(9)
	<u>(7,565)</u>	<u>(2,163)</u>	<u>(10,214)</u>	<u>(5,889)</u>
Finance income				
Income from financial investments	809	31	786	44
Monetary variations	364	197		
Interest and other			143	(1)
	<u>1,173</u>	<u>228</u>	<u>929</u>	<u>43</u>
	<u>(6,392)</u>	<u>(1,935)</u>	<u>(9,285)</u>	<u>(5,846)</u>

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

	Consolidated			
	Period ended June 30, 2012	Quarter ended June 30, 2012	Period ended June 30, 2011	Quarter ended June 30, 2011
Finance costs				
Financing	(23,069)	(10,699)	(22,872)	(12,301)
Bank guarantee letters	(1,790)	(713)	(788)	(470)
IOF and fine and interest on taxes	(1,605)	(887)	(2,218)	
Monetary variations	(96)		(37)	(37)
Concessions payable and other expenses	(4,858)	(2,805)	(2,686)	(1,302)
Other finance costs	(972)	(575)	(1,232)	(1,232)
	<u>(32,390)</u>	<u>(15,679)</u>	<u>(29,833)</u>	<u>(15,342)</u>
Finance income				
Income from financial investments	2,074	605	2,186	650
Monetary variations	364	197	2	2
Interest and other	26	3	282	4
	<u>2,464</u>	<u>805</u>	<u>2,470</u>	<u>656</u>
	<u>(29,926)</u>	<u>(14,874)</u>	<u>(27,363)</u>	<u>(14,686)</u>

21 Expenses related to studies in progress

The expenditures incurred for the preparation of studies of the inventory of basins and of the feasibility and environment of hydroelectric and wind power utilization, among others, were as follows:

	Parent company and consolidated			
	Period ended June 30, 2012	Quarter ended June 30, 2012	Period ended June 30, 2011	Quarter ended June 30, 2011
Bonito A Small Hydroelectric Plant	7	7	139	96
Bonito B Small Hydroelectric Plant	14	8	187	6
Saldo Grande Small Hydroelectric Plant	4	4	173	7
Pinhalito Small Hydroelectric Plant	13	9	226	79
Barra dos Coqueiros Wind Plant			149	46
Rio Piquiri	11		99	
Cascudo Small Hydroelectric Plant	4	4	154	57
Ervalzinho Baixo Small Hydroelectric Plant	4	4	143	78
Bandeira Small Hydroelectric Plant	16	12	85	30
Cobre Small Hydroelectric Plant	16	12	92	46
São Manoel Small Hydroelectric Plant	18	13	150	105
Rio do Forno Small Hydroelectric Plant	5	5	130	94
Sakura Small Hydroelectric Plant	117	59	74	30
Riacho Seco Hydroelectric Power Plant	73	31	1	
BBE - Bioenergia	176	99	170	170
Wind Power Plants	18	7	68	63
São Roque Hydroelectric Power Plant			209	206
Ercilândia Hydroelectric Power Plant	35			
Foz do Piquiri Hydroelectric Power Plant	594	398		
Apertados Hydroelectric Power Plant	36			
Comissário Hydroelectric Power Plant	631	422		
Saltinho/Bandeirantes			62	56
Rio da Prata/Canoas/Marombas			61	43
Ceran 2				
Other	24	8	19	(35)
	<u>1,816</u>	<u>1,102</u>	<u>2,391</u>	<u>1,177</u>

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

22 Income tax and social contribution

(a) For the six-month period

The Company, as well as the subsidiaries Enex O&M de Sistemas Elétricos Ltda. and Monel Monjolinho Energética S.A., opted to compute taxable income in accordance with their accounting records (as adjusted for tax purposes). The other subsidiaries opted for the deemed profit system to calculate the Income Tax (IRPJ) and Social Contribution (CSLL) due on their taxable income.

The IRPJ and CSLL charges in the periods ended June 30 can be summarized as follows:

	Consolidated	
	2012	2011
Income tax and social contribution		
Current	(5,372)	(3,222)
Deferred	2,698	1,745
	<u>(2,674)</u>	<u>(1,477)</u>

The IRPJ and CSLL charges, by calculation system, in the periods ended June 30 can be summarized as follows:

	Consolidated	
	2012	2011
Calculation system		
Taxable income		
Income tax	(2,522)	(349)
Social contribution	(917)	(132)
	<u>(3,439)</u>	<u>(481)</u>
Deemed profit		
Income tax	(1,252)	(649)
Social contribution	(681)	(347)
	<u>(1,933)</u>	<u>(996)</u>
Total charge in the period	<u>(5,372)</u>	<u>(1,477)</u>

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

The calculation of the taxes due under the deemed profit system is as follows:

	Consolidated			
	Period ended June 30, 2012		Period ended June 30, 2011	
	Corporate Income Tax (IRPJ)	Social Contribution on Net Income (CSLL)	Corporate Income Tax (IRPJ)	Social Contribution on Net Income (CSLL)
Deemed profit calculation basis				
Revenue from electric power sales	58,418	58,418	27,707	27,707
Finance and other income	<u>754</u>	<u>754</u>	<u>599</u>	<u>599</u>
Taxable income				
Revenue from electric power sales - 8% for income tax and 12% for social contribution	4,673	7,010	2,177	3,265
Finance and other income - 100%	<u>754</u>	<u>754</u>	<u>599</u>	<u>599</u>
Taxable deemed profit	<u>5,427</u>	<u>7,764</u>	<u>2,776</u>	<u>3,864</u>
Taxes appropriated to the result	<u>(1,252)</u>	<u>(681)</u>	<u>(649)</u>	<u>(347)</u>

As previously mentioned, the Company opted to compute taxable income in accordance with the actual taxable income system, and, in the periods ended June 30, 2012 and 2011, calculated tax losses of R\$ 6,041 and R\$ 16,156, respectively.

In the period ended June 30, 2012, the subsidiaries Enex and Monel calculated income tax and social contribution payable totaling R\$ 370 and R\$ 3,068, respectively.

(b) Reconciliation of the current income tax and social contribution expense

	Consolidated	
	Period ended June 30, 2012	Period ended June 30, 2011
Profit (loss) before taxation	4,619	(8,861)
Loss before income tax, social contribution and result on equity investments in the parent and subsidiaries, which presented a tax loss in the quarter	4,104	20,573
Unrealized profit from transactions between the parent and subsidiaries, without the recognition of deferred taxes	(134)	(100)
Results from equity investments	<u>(4,573)</u>	<u>(1,582)</u>
	<u>4,016</u>	<u>10,030</u>
Combined income tax and social contribution statutory rate - %	<u>34</u>	<u>34</u>
Income tax and social contribution at the statutory rate	(1,365)	(3,411)
Adjustment for the calculation of the effective rate		
Difference in the income tax and social contribution charge of subsidiaries computed under the deemed profit system at different rates and tax bases	(1,367)	1,775
Other	<u>58</u>	<u>159</u>
Income tax and social contribution expense in the period	<u>(2,674)</u>	<u>(1,477)</u>

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

(c) Deferred tax

The Company has income tax and social contribution losses and temporarily non-deductible or non-taxable differences in the computation of taxable income, as presented below:

	<u>Parent and consolidated</u>	
	<u>Period ended June 30, 2012</u>	<u>Period ended June 30, 2011</u>
Tax loss carryforwards	37,356	22,262
Temporarily non-deductible differences in the computation of taxable income	28,986	28,583
Transitional Tax System (RTT)		2,666
Business combination - gain on investment	575	
Carrying value adjustment of investments classified as available-for-sale financial instruments	54,014	42,806

The analysis of deferred income tax and social contribution assets and liabilities is as follows:

	<u>June 30, 2012</u>		<u>December 31, 2011</u>	
	<u>Parent company</u>	<u>Consolidated</u>	<u>Parent company</u>	<u>Consolidated</u>
Assets				
Tax loss carryforwards			2,315	2,315
Temporarily non-deductible differences in the computation of taxable income	12,582	16,517	9,648	11,699
	<u>12,582</u>	<u>16,517</u>	<u>11,963</u>	<u>14,014</u>
Liabilities				
Deferred income tax on the carrying value adjustment of investments classified as available-for-sale financial instruments	(18,365)	(18,365)	(16,932)	(16,932)
Deferred income tax on business combination - gain on investment	(1,760)	(1,760)	(1,955)	(1,955)
	<u>(20,125)</u>	<u>(20,125)</u>	<u>(18,887)</u>	<u>(18,887)</u>
Total deferred income tax and social contribution	<u>(7,543)</u>	<u>(3,608)</u>	<u>(6,924)</u>	<u>(4,873)</u>

The changes in deferred tax are as follows:

	<u>Parent company</u>		<u>Consolidated</u>	
	<u>Assets</u>	<u>Liabilities</u>	<u>Assets</u>	<u>Liabilities</u>
At December 31, 2011	11,966	(18,889)	14,016	(18,889)
With a corresponding entry to the statement of operations				
Recognition of deferred income tax assets	616		2,501	
Reversal of deferred tax liabilities		197		197
With a corresponding entry to equity				
Recognition of deferred income tax liability arising from carrying value adjustment		(1,433)		(1,433)
At June 30, 2012	<u>12,582</u>	<u>(20,125)</u>	<u>16,517</u>	<u>(20,125)</u>

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

Tax losses can be carried forward indefinitely to be offset against future taxable income, limited to 30% of annual taxable income.

23 Insurance and guarantees

(a) Bank guarantee letters and collaterals

The Company contracted bank guarantee letters to collateralize financing, a lawsuit in progress (Note 8(c) to the financial statements as at December 31, 2011) and other matters, in the total amount of R\$ 33,551. In addition, the Company has performance bonds totaling R\$ 34,356 with varying coverage periods, which is normally required for participation in auctions or to guarantee the construction of plants related to auctions won by the Group.

Santa Laura S.A. and Monel Monjolinho Energética S.A. contracted performance bonds of R\$ 33,851 and R\$ 138,514, respectively, as required by the conditions determined in financing contracts with BNDES (Note 12). Passos Maia Energética S.A., as required by BNDES, contracted a bank guarantee letter in the amount of R\$ 78,967.

As collateral for financing contracted utilizing funds obtained from the Northeast Financing Constitutional Fund (FNE) for the implementation of Desenvix Bahia Wind Farm, Macaúbas Energética S.A., Novo Horizonte Energética S.A. and Seabra Energética S.A. contracted bank guarantee letters in the amounts of R\$ 49,367, R\$ 42,315 and R\$ 42,310, respectively, effective through July to August 2013. In addition, these companies contracted performance bonds effective from July 2011 to August 2012, in the amounts of R\$ 49,367, R\$ 42,315 and R\$ 42,310, respectively.

São Roque Energética S.A. contracted performance bonds in the amount of R\$ 32,600, effective from April 2012 to August 2016, as required by the conditions of the auction invitation notice, to ensure the completion of the construction work.

(b) Insurance - operational and other risks

There were no significant changes in the nature of, and information on, the Company's insurance policies in relation to the information disclosed in the parent company and consolidated financial statements at December 31, 2011. Therefore, the information on the insurance policies taken out by the subsidiaries and associates should be read in Note 23 to the aforementioned financial statements.

24 Financial instruments

There were no changes in the Company's financial risk management policy in the second quarter of 2012 in comparison with the information presented in the parent company and consolidated financial statements at December 31, 2011. Therefore, the information on the Company's financial risk management should be read in Note 24 to the aforementioned financial statements.

(a) Market risk

(i) Foreign exchange risk

At June 30, 2012, the Group did not have assets and liabilities denominated in foreign currency and, therefore, was not exposed to this risk.

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

(ii) Cash flow and fair value interest rate risk

As the Company has no significant interest-earning assets, its income and operating cash flows are substantially independent of changes in market interest rates.

This risk arises from the possibility that the Group could incur losses due to fluctuations in interest rates which increase the finance costs related to borrowings obtained in the market. The Group has entered into financing contracts with interest rates indexed to the Long-term Interest Rate (TJLP) and Interbank Deposit Certificate (CDI) rate and continuously monitors market interest rates to assess the need to enter into transactions to hedge against the volatility risk of these rates.

(b) Liquidity risk

	Parent company		Consolidated			
	No later than one year	Between one and three years	No later than one year	Between one and three years	Between three and five years	Later than five years
At June 30, 2012						
Trade payables	1,051		108,252			
Financing	98,841	4,441	172,098	160,525	154,011	1,015,896
Related parties	14,678		2,702			
Payables for land acquisitions	2,037		3,611			
Concessions payable			5,918	11,836	11,836	117,866
At December 31, 2011						
Trade payables	5,167		140,880			
Financing	52,702	9,921	107,380	144,920	140,970	1,018,870
Related parties	138,394		123,059			
Payables for land acquisitions	2,037		3,601			
Concessions payable			5,627	11,253	11,253	114,406

The Company understands that there are no significant liquidity risks, since actions are being taken to raise additional resources through long-term debts or equity instruments.

(c) Risk of accelerated maturity of financing

This risk arises from possible non-compliance with restrictive covenants of the financing agreements entered into with BNDES (Note 12), which, in general, require the maintenance of financial ratios at certain levels. The Company's management regularly monitors these financial ratios, with a view to taking the necessary actions to ensure that the maturity of the financing contracts will not be accelerated. The Company met all restrictive covenants included in its financing agreements at June 30, 2012.

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

(d) Sensitivity analysis - interest risk factor (consolidated)

	Risk factor	Amounts exposed at June 30, 2012	Additional variations in the book balance (*)				
			(50)%	(25)%	Probable scenario	25%	50%
Borrowings	CDI	(85,701)	(784)	(1,176)	(1,568)	(1,960)	(2,351)
Restricted financial investments	CDI	32,166	294	441	588	735	883
Net impact	CDI	<u>(53,535)</u>	<u>(490)</u>	<u>(735)</u>	<u>(980)</u>	<u>(1,225)</u>	<u>(1,468)</u>
Borrowings	TJLP	(486,736)	(3,279)	(4,919)	(6,559)	(8,199)	(9,838)
Financial investments	TJLP						
Net impact	TJLP	<u>(486,736)</u>	<u>(3,279)</u>	<u>(4,919)</u>	<u>(6,559)</u>	<u>(8,199)</u>	<u>(9,838)</u>
Rates considered - % per year	CDI	8.50	3.76	5.64	7.52	9.40	11.28
Rates considered - % per year	TJLP	6.00	2.75	4.13	5.50	6.88	8.25

(*) The positive and negative variations of 25% and 50% were applied to the effective rates estimated for September 30, 2012.

(e) Fair value estimation

The following table presents the financial assets that are measured at fair value at June 30, 2012 and December 31, 2011:

	Consolidated - Level 2	
	June 30, 2012	December 31, 2011
Assets		
Available-for-sale financial assets		
Minority interests	<u>81,100</u>	<u>74,258</u>

The fair value of financial instruments that are not traded in active markets (for example, available-for-sale financial instruments) is determined by using valuation techniques. These valuation techniques maximize the use of observable market data where it is available and rely as little as possible on entity-specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in Level 2.

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

(f) Financial instruments by category

	Consolidated			
	Assets at fair value through profit or loss	Loans and receivables	Available for sale	Total
At June 30, 2012				
Assets as per balance sheet				
Cash and cash equivalents	36,086	14,353		50,439
Trade receivables		19,856		19,856
Related parties		55,439		55,439
Other assets		4,577		4,577
Restricted financial investments	32,166			32,166
Investments			81,100	81,100
	<u>68,252</u>	<u>94,225</u>	<u>81,100</u>	<u>243,577</u>
Consolidated				
	Assets at fair value through profit or loss	Loans and receivables	Available for sale	Total
At December 31, 2011				
Assets as per balance sheet				
Cash and cash equivalents	3,873	37,617		41,490
Trade receivables		34,505		34,505
Related parties		33,680		33,680
Other assets		5,042		5,042
Restricted financial investments	56,880			56,880
Investments			76,429	76,429
	<u>60,753</u>	<u>110,844</u>	<u>76,429</u>	<u>248,026</u>
Consolidated				
Other financial liabilities				
At June 30, 2012				
Liabilities as per balance sheet				
Trade payables				108,252
Financing				844,849
Related parties				2,702
Payables for land acquisitions				3,611
Concessions payable				73,979
				<u>1,033,393</u>
At December 31, 2011				
Liabilities as per balance sheet				
Trade payables				140,880
Financing				755,675
Related parties				123,059
Payables for land acquisitions				3,601
Concessions payable				71,964
				<u>1,095,179</u>

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

(g) Credit quality of financial assets

The credit quality of financial assets that are neither past due nor impaired is assessed by reference to external credit ratings (if available) or to historical information about counterparty default rates:

	Parent company		Consolidated	
	June 30, 2012	December 31, 2011	June 30, 2012	December 31, 2011
Trade receivables				
Counterparties with external credit ratings (*)				
AA			1,071	
A			6,928	
BBB				5,988
Counterparties without external credit ratings				
Group 2	4,304		11,857	28,487
Related parties				
Group 2	147,978	93,616	55,439	33,710
Total receivables and related parties	<u>152,282</u>	<u>93,616</u>	<u>75,295</u>	<u>68,185</u>
Cash and cash equivalents and restricted financial investments (*)				
AAA	70	24	34,081	32,181
AA		12		11
BBB	15,095	25,169	48,524	66,178
	<u>15,165</u>	<u>25,205</u>	<u>82,605</u>	<u>98,370</u>

- . Group 1 - new customers/related parties (less than six months) - not applicable.
- . Group 2 - existing customers/related parties (more than six months) with no default in the past.
- . Group 3 - existing customers/related parties (more than six months) with some defaults in the past, which defaults were fully recovered - not applicable.

(*) Based on the rating of Standard & Poor's agency.

25 Other operational risks

There were no changes in the Company's management policy for other operational risks in the second quarter of 2012 in comparison with the information presented in Note 27 to the parent company and consolidated financial statements at December 31, 2011.

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

26 Contingencies

There were no changes in the Company's contingencies in the second quarter of 2012 in comparison with the information presented in Note 26 to the parent company and consolidated financial statements at December 31, 2011.

The Company and its subsidiaries had no contingencies classified as probable losses as at June 30, 2012.

27 Business combinations and acquisition of joint control

There were no business combinations in the period ended June 30, 2012. The events that occurred up to December 31, 2011 were disclosed in the Company's financial statements at December 31, 2011.

28 Basic and diluted earnings (loss) per share

Basic earnings (loss) per share is calculated by dividing the profit or loss attributable to the shareholders of the Company by the weighted average number of outstanding common shares during the period. Diluted earnings (loss) per share is calculated in a similar manner to basic earnings (loss) per share, except that the number of outstanding shares is adjusted to reflect additional shares that would have been outstanding had potentially dilutive transactions been realized during the period.

	<u>Parent company</u>		<u>Consolidated</u>	
	<u>Quarter ended June 30</u>			
	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>
Profit (loss) attributable to common shareholders of the Company	1,187	(5,805)	1,187	(5,725)
Weighted average number of outstanding shares in the period (thousands) (*)	<u>107,440</u>	<u>100,000</u>	<u>107,440</u>	<u>100,000</u>
Basic earnings (loss) per share - R\$	<u>0.0110</u>	<u>(0.0581)</u>	<u>0.0110</u>	<u>(0.0573)</u>
	<u>Parent company</u>		<u>Consolidated</u>	
	<u>Period ended June 30</u>			
	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>
Profit (loss) attributable to common shareholders of the Company	1,912	(10,495)	1,964	(10,336)
Weighted average number of outstanding shares in the period (thousands) (*)	<u>104,686</u>	<u>100,000</u>	<u>104,686</u>	<u>100,000</u>
Basic earnings (loss) per share	<u>0.0183</u>	<u>(0.1050)</u>	<u>0.0188</u>	<u>(0.1034)</u>

(*) In March 2012, an increase in the Company's share capital through the issuance of 7,439,555 common shares was approved, as mentioned in Note 17(a).

Outstanding shares, as per the applicable accounting standard, refer to the total shares issued by the Company less the shares held in treasury, when applicable.

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

29 Commitments

(a) Commitments for purchase of assets

Commitments assumed to purchase property, plant and equipment for the plants under construction totaled R\$ 65,237 (2011 - R\$ 102,213).

(b) Operating lease commitments - Company as lessee

The Company leases four plots of land for the construction of wind power plants under non-cancellable operating lease agreements. The lease agreement terms are 27 years, and all lease agreements are renewable at the end of the lease period at the market rate.

The total minimum lease payments, in accordance with the non-cancellable operating leases, are as follows:

	<u>Consolidated</u>	
	<u>June 30, 2012</u>	<u>December 31, 2011</u>
No later than one year	213	208
Later than one year and no later than five years	853	832
Later than five years	<u>3,883</u>	<u>3,922</u>
	<u>4,949</u>	<u>4,962</u>

30 Assets and liabilities classified as held for sale

On January 26, 2012, the Company entered into an agreement with Cel Engenharia Ltda. And Santa Rita Comércio e Instalações Ltda. For the sale of its investment of 25.05% in the Caldas Novas (Caldas Novas Transmissão S.A.) substation held by the Company, in the amount of R\$ 25. This sale transaction depends on ANEEL approval to be completed. The assets and liabilities related to the investment in the Caldas Novas substation are as follows:

Parent company and consolidated

	<u>June 30, 2012</u>
Assets	
Investments	<u>674</u>
Liabilities	
Related parties	<u>649</u>

Desenvix Energias Renováveis S.A.

Notes to the quarterly information at June 30, 2012

All amounts in thousands of reais, unless otherwise stated

The fair value of assets and liabilities classified as held for sale approximate their book value at June 30, 2012.

Caldas Novas substation was in the preoperational phase at June 30, 2012.

The net cash flows of the held-for-sale transactions for the periods ended June 30 can be demonstrated as follows:

	<u>2012</u>	<u>2011</u>
Operating cash flows		
Cash flows from investments	(649)	(25)
Cash flows from financing	<u>649</u>	<u> </u>
	<u> </u>	<u>(25)</u>

31 Supplementary information on cash flows

The transactions not affecting cash in the periods ended June 30, 2012 and 2011 were as follows:

	<u>Parent company</u>		<u>Consolidated</u>	
	<u>2012</u>	<u>2011</u>	<u>2012</u>	<u>2011</u>
Trade payables, indemnities payable and other liabilities arising from purchases of property, plant and equipment			85,672	63,420
Variation in the fair value of investments carried at cost (Note 8)	4,215		4,215	
Capitalized financial charges (Note 9)	1,060		9,983	
Acquisition of investments		33,337		
Offset of proposed dividends against payables to related parties	7,960			
Capital increase with loans from related parties	120,000			
Capital contribution		122,361	120,000	
Payables for land acquisitions - property, plant and equipment		2,646		1,688
Costs of issuance of shares transferred to related parties	7,421		7,421	
Transfer between intangible assets and receivables from related parties	10,334		10,334	
Tax on Financial Transactions (IOF) on loans with related parties	2,253			
Provision for social and environmental costs			5,262	
Investment of advances			28,993	

* * *